

THIS ISSUE HAS NO PART II  
(REVISED REGULATIONS)  
OR PART III (REGULATIONS)



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## PART I/PARTIE I

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**APPOINTMENT****DESIGNATION OF QUALIFIED TECHNICIAN  
(Breath Samples)**

I, Douglas E. Moen, Q.C., Acting Deputy Attorney General, pursuant to subsection 254(1) of the *Criminal Code* (Canada), hereby designate as being qualified to operate an approved instrument and therefore "qualified technician" in respect of breath samples, the following person:

*R.C.M. Police —*

Brent Richard Taylor

Dated at Regina, Saskatchewan, September 5, 2000.

Douglas E. Moen, Q.C.,  
A/Deputy Minister of Justice and  
Deputy Attorney General for the  
Province of Saskatchewan.

**ACTS NOT YET PROCLAIMED**

<i>Title</i>	<i>Chapter</i>
<i>The Adoption Act, 1998, S.S. 1998/Loi de 1998 sur l'adoption, L.S. 1998</i> Assented to June 11, 1998	A-5.2
<i>The Adult Guardianship and Co-decision-making Act, S.S. 2000</i> Assented to June 21, 2000	A-5.3
<i>The Alcohol and Gaming Regulation Act, 1997, S.S. 1997/ Loi de 1997 sur la réglementation des boissons alcoolisées et des jeux de hasard, L.S. 1997</i> Assented to May 21, 1997	A-18.011
<i>The Alcohol and Gaming Regulation Amendment Act, 1998 (No. 2), S.S. 1998/Loi n° 2 de 1998 modifiant la Loi de 1997 sur la réglementation des boissons alcoolisées et des jeux de hasard, L.S. 1998</i> Assented to June 11, 1998	16
<i>The Animal Protection Act, 1999, S.S. 1999</i> Assented to May 6, 1999	A-21.1
<i>The Automobile Accident Insurance Amendment Act, 2000 (No. 2), S.S. 2000</i> Assented to June 21, 2000	5
<i>The Boiler and Pressure Vessel Act, 1999, S.S. 1999</i> Assented to April 21, 1999	B-5.1
<i>The Cemeteries Act, 1999, S.S. 1999</i> Assented to May 6, 1999	C-4.01
<i>The Certified Management Accountants Act, S.S. 2000</i> Assented to June 21, 2000	C-4.111
<i>The Certified Management Consultants Act, S.S. 1998</i> Assented to May 12, 1998	C-4.12
<i>The Condominium Property Amendment Act, 2000, S.S. 2000</i> Assented to June 29, 2000	68
<i>The Coroners Act, 1999, S.S. 1999</i> Assented to May 6, 1999	C-38.01
<i>The Court Jurisdiction and Proceedings Transfer Act, S.S. 1997/Loi sur la compétence tribunaux et le renvoi des instances, L.S. 1997</i> Assented to April 28, 1997	C-41.1

<i>Title</i>	<i>Chapter</i>
<i>The Court of Appeal Act, 2000, S.S. 2000/Loi de 2000 sur la Cour d'appel, L.S. 2000</i> Assented to June 27, 2000	C-42.1
<i>The Credit Union Act, 1998, S.S. 1998</i> Assented to June 11, 1998, clauses 2(1)(v) and (aaa), subsection 9(2), clause 10(c), Parts VI and XXI, clauses 440(1)(o) to (s) and (hh), and subsection 440(2) not yet proclaimed.	C-45.2
<i>The Crown Foundation for District Health Boards Act, S.S. 1996</i> Assented to June 25, 1996	C-50.111
<i>The Dental Disciplines Act, S.S. 1997</i> Assented to May 21, 1997, clause 2(j), subsection 3(2), subsection 5(2), subclause 20(1)(c)(ii), subsection 22(2), subsection 23(2), clause 34(3)(a), subsections 42(1) and (2), sections 54 and 58 not yet proclaimed.	D-4.1
<i>The Education Amendment Act, 1999, S.S. 1999/Loi de 1999 modifiant la Loi de 1995 sur l'éducation, L.S. 1999</i> Assented to May 6, 1999, section 5 not yet proclaimed.	16
<i>The Education Amendment Act, 2000, S.S. 2000/Loi de 2000 modifiant la Loi de 1995 sur l'éducation, L.S. 2000</i> Assented to June 21, 2000, sections 8 and 9 not yet proclaimed.	10
<i>The Electronic Information and Documents Act, 2000, S.S. 2000</i> Assented to June 21, 2000, sections 2 to 24 not yet proclaimed.	E-7.22
<i>The Enforcement of Canadian Judgments Act, S.S. 1997/Loi sur l'exécution des jugements canadiens, L.S. 1997</i> Assented to April 28, 1997	E-9.101
<i>The Enforcement of Judgments Conventions Act, S.S. 1998/Loi sur les conventions sur l'exécution de jugements, L.S. 1998</i> Assented to June 11, 1998	E-9.13
<i>The Film Employment Tax Credit Amendment Act, 2000, S.S. 2000</i> Assented to June 27, 2000	45
<i>The Funeral and Cremation Services Act, S.S. 1999</i> Assented to May 6, 1999	F-23.3
<i>The Health Information Protection Act, S.S. 1999</i> Assented to May 6, 1999	H-0.021
<i>The Highways and Transportation Act, 1997, S.S. 1997</i> Assented to May 21, 1997, section 13, subsections 37(8), (9) and (13) not yet proclaimed.	H-3.01
<i>The Highway Traffic Act, 1996, S.S. 1996/Code de la route de 1996, L.S. 1996</i> Assented to June 25, 1996	H-3.2
<i>The Highway Traffic Amendment Act, 1996, S.S. 1996</i> Assented to April 4, 1996, clause 3(a) not yet proclaimed.	4
<i>The Highway Traffic Amendment Act, 1998 (No. 2), S.S. 1998/Loi n° 2 de 1998 modifiant le Code de la route de 1996, L.S. 1998</i> Assented to June 11, 1998	24

<i>Title:</i>	<i>Chapter:</i>	<i>Title:</i>	<i>Chapter:</i>
<i>The Highway Traffic Amendment Act, 2000 (No. 2), S.S. 2000</i> Assented to June 21, 2000, clauses 3(a) and (b), sections 4, 7, 10 to 12, 15, 18 and 21 not yet proclaimed.	13	<i>The Psychologists Amendment Act, 1997, S.S. 1997</i> Assented to May 21, 1997	46
<i>The Irrigation Amendment Act, 2000, S.S. 2000</i> Assented to June 27, 2000	52	<i>The Residential Tenancies Amendment Act, 2000, S.S. 2000</i> Assented to June 21, 2000	24
<i>The Land Information Services Facilitation Act, S.S. 1999</i> Assented to May 6, 1999, sections 13, 15 to 17 not yet proclaimed.	L-3.01	<i>The Rural Municipality Amendment Act, 1997, S.S. 1997</i> Assented to May 21, 1997, clause 14(b) not yet proclaimed.	48
<i>The Land Surveys Act, 2000, S.S. 2000</i> Assented to June 29, 2000	L-4.1	<i>The Rural Municipality Amendment Act, 1998, S.S. 1998</i> Assented to June 11, 1998, sections 15 to 17 and 23 not yet proclaimed.	32
<i>The Land Titles Act, 2000, S.S. 2000</i> Assented to June 29, 2000	L-5.1	<i>The Rural Municipality Amendment Act, 2000, S.S. 2000</i> Assented to June 21, 2000, subsection 21(3) not yet proclaimed.	25
<i>The Legal Aid Amendment Act, 2000, S.S. 2000</i> Assented to June 27, 2000, subsections 3(1) and (2), 4(4), sections 5, 7, 9 to 11, 14, 18 and 22 not yet proclaimed.	54	<i>The Saskatchewan Evidence Amendment Act, 2000, S.S. 2000</i> Assented to June 27, 2000	61
<i>The Licensed Practical Nurses Act, 2000, S.S. 2000</i> Assented to June 21, 2000	L-14.2	<i>The Saskatchewan Human Rights Code Amendment Act, 2000, S.S. 2000</i> Assented to June 21, 2000	26
<i>The Medical Profession Amendment Act, 2000, S.S. 2000</i> Assented to June 21, 2000	15	<i>The Securities Amendment Act, 1999, S.S. 1999</i> Assented to April 21, 1999	10
<i>The Midwifery Act, S.S. 1999</i> Assented to May 6, 1999	M-14.1	<i>The Trust and Loan Corporations Act, 1997, S.S. 1997</i> Assented to May 21, 1997, sections 35 to 40, clause 44(a) and section 57 not yet proclaimed.	T-22.2
<i>The Miscellaneous Statutes Consequential Amendments Act, 1997, S.S. 1997/Loi de 1997 apportant des modifications corrélatives à certaines lois, L.S. 1997</i> Assented to May 9, 1997	11	<i>The Trust and Loan Corporations Amendment Act, 1996, S.S. 1996</i> Assented to June 25, 1996	66
<i>The Miscellaneous Statutes Repeal (Regulatory Reform) Act, 1997, S.S. 1997</i> Assented to May 9, 1997, sections 2 and 7 not yet proclaimed.	12	<i>The Urban Municipality Amendment Act, 1997, S.S. 1997</i> Assented to May 21, 1997, clause 17(b) and section 30 not yet proclaimed.	52
<i>The Northern Municipalities Amendment Act, 1997, S.S. 1997</i> Assented to May 21, 1997, clause 10(b) not yet proclaimed.	43	<i>The Urban Municipality Amendment Act, 1998, S.S. 1998</i> Assented to June 11, 1998, sections 6 to 8, 14 and 25 not yet proclaimed.	42
<i>The Northern Municipalities Amendment Act, 1998, S.S. 1998</i> Assented to June 11, 1998, sections 5 to 7, 13, 19, 22 and 25 not yet proclaimed.	28	<i>The Urban Municipality Amendment Act, 2000, S.S. 2000</i> Assented to June 21, 2000, subsection 25(3) not yet proclaimed.	32
<i>The Northern Municipalities Amendment Act, 2000, S.S. 2000</i> Assented to June 21, 2000, subsection 12(3) not yet proclaimed.	19	<i>The Vehicle Administration Amendment Act, 2000 (No. 2), S.S. 2000</i> Assented to June 21, 2000	33
<i>The Personal Property Security Amendment Act, 2000, S.S. 2000</i> Assented to June 21, 2000, sections 1 to 4 and 6 to 15 not yet proclaimed.	21	<i>The Vital Statistics Amendment Act, 1998, S.S. 1998/ Loi de 1998 modifiant la Loi sur les services de l'état civil, L.S. 1998</i> Assented to June 11, 1998	44
<i>The Public Libraries Amendment Act, 2000, S.S. 2000</i> Assented to June 21, 2000	22	<i>The Vital Statistics Amendment Act, 2000, S.S. 2000/Loi de 2000 modifiant la Loi de 1995 sur les services de l'état civil, L.S. 2000</i> Assented to June 21, 2000	34
<i>The Private Investigators and Security Guards Act, 1997, S.S. 1997</i> Assented to May 21, 1997	P-26.01	<i>The Wildlife Act, 1998, S.S. 1998/Loi de 1998 sur la faune, L.S. 1998</i> Assented to June 11, 1998, section 87 not yet proclaimed.	W-13.12
<i>The Psychologists Act, 1997, S.S. 1997</i> Assented to April 28, 1997, sections 1 to 53, subsections 54(4), (5), (9) and (10), and section 55 not yet proclaimed.	P-36.01		

**\*Note:** This table is for convenience of reference and is not comprehensive; it is meant to be used in conjunction with the *Tables of Saskatchewan Statutes* published by the Queen's Printer. Please refer to the Separate Chapters and the Tables for any additional information regarding Proclamation dates and Coming into Force dates for the Statutes listed above.

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### ACTS PROCLAIMED (2000)

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The following proclamations have been issued that are effective on or after January 1, 2000:

*The Adoption Amendment Act, 1998, S.S. 1998, c8.* Proclaimed in force January 25, 2000.

*The Alcohol and Gaming Regulation Amendment Act, 2000, S.S. 2000, c35.* Proclaimed in force July 19, 2000.

*The Child and Family Services Amendment Act, 1999, S.S. 1999, c14.* Proclaimed in force January 25, 2000.

*The Child Care Amendment Act, 2000, S.S. 2000, c7.* Proclaimed in force September 1, 2000.

*The Construction Industry Labour Relations Amendment Act, 2000, S.S. 2000, c69.* Proclaimed in force July 14, 2000.

*The Credit Union Act, 1998, S.S. 1998, cC-45.2, section 1, clauses 2(1)(a) to (u), (w) to (zz), subsection 2(2), sections 3 to 8, subsection 9(1), clauses 10(a) and (b), sections 11 to 56, sections 64 to 372, sections 401 to 439, clauses 440(1)(a) to (n), (t) to (gg) and (ii) to (qq), and sections 441 to 477* proclaimed in force February 1, 2000.

*The Coroners Act, 1999, S.S. 1999, cC-38.01.* Proclaimed in force June 1, 2000.

*The Dental Disciplines Act, S.S. 1997, cD-4.1, clause 2(l), subsection 3(1), subsection 5(1), subsections 15(3) and (4), subclause 20(1)(c)(i), subsection 22(1), subsection 23(1), clause 34(3)(b), section 53 and subsections 57(1) to (4)* proclaimed in force July 21, 2000.

*The Department of Post-Secondary Education and Skills Training Act, 2000, S.S. 2000, cD-22.01.* Proclaimed in force September 1, 2000.

*The Education Amendment Act, 1999, S.S. 1999, c16.* Sections 12 to 15 proclaimed in force April 1, 2000/*Loi de 1999 modifiant la Loi de 1995 sur l'éducation, L.S. 1999, ch16.* Articles 12 à 15 proclamée le 1<sup>er</sup> avril 2000.

*The Highway Traffic Amendment Act, 2000 (No. 2), S.S. 2000, c13.* Sections 1 and 2, clauses 3(c) to (e), sections 5, 6, 8, 13, 14, 16, 17, 19, 20, 22, 23, 24 and 25 proclaimed in force August 1, 2000.

*The Jury Act, 1998, S.S. 1998, cJ-4.2.* Proclaimed in force January 21, 2000/*Loi de 1998 sur le jury, L.S. 1998, chJ-4.2.* Proclamée le 21 janvier 2000.

*The Land Information Services Facilitation Act, S.S. 1999, cL-3.01.* Sections 1 to 12, 14 and 18 to 35 proclaimed in force January 1, 2000.

*The Legal Aid Amendment Act, 2000, S.S. 2000, c54.* Sections 1 and 2, subsections 3(3) and (4), subsections 4(1) to (3), sections 6, 8, 12, 13, 15, 16, 17, 19, 20 and 21 and sections 23 to 30 proclaimed in force August 1, 2000.

*The New Generation Co-operatives Act, S.S. 1999, cN-4.001.* Proclaimed in force January 26, 2000.

*The New Generation Co-operatives Consequential Amendment Act, 1999, S.S. 1999, c25.* Proclaimed in force January 26, 2000/*Loi de 1999 apportant des modifications corrélatives à la loi intitulée The New Generation Co-operatives Act, L.S. 1999, ch25.* Proclamée le 26 janvier 2000.

*The Pastures Act, S.S. 1998, S.S. 1998, cP-4.1.* Proclaimed in force August 1, 2000.

*The Pipelines Act, 1998, S.S. 1998, cP-12.1.* Proclaimed in force April 1, 2000.

*The Police Amendment Act, 2000, S.S. 2000, c59.* Proclaimed in force July 17, 2000.

*The Saskatchewan Applied Science Technologists and Technicians Act, S.S. 1997, cS-6.01.* Section 49 proclaimed in force June 29, 2000.

*The Saskatchewan Indian Institute of Technologies Act, S.S. 2000, cS-25.11.* Proclaimed in force July 1, 2000.

*The Saskatchewan Insurance Amendment Act, 1998, S.S. 1998, c35.* Sections 28 and 35 proclaimed in force May 1, 2000.

*The Summary Offences Procedure Amendment Act, 2000, S.S. 2000, c29.* Proclaimed in force September 1, 2000.

*The Wildlife Act, 1998, S.S. 1998, cW-13.12.* Proclaimed in force March 6, 2000/*Loi de 1998 sur la faune, L.S. 1998, W-13, 12.* Proclamée le 6 mars 2000.

**\*Note:** A proclamation appearing in this list for the first time is indicated in bold print.

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## BOARD ORDERS

### *The Assessment Management Agency Act*

#### CERTIFICATES OF CONFIRMATION FOR THE 2000 ASSESSMENT ROLLS OF CERTAIN MUNICIPALITIES

The Board of Directors of the Saskatchewan Assessment Management Agency hereby orders that the 2000 assessment rolls of the urban municipalities listed in Schedule 1 are confirmed, pursuant to clause 12(1)(p) of *The Assessment Management Agency Act* and subsection 273(3) of *The Urban Municipality Act, 1984*, and the Board hereby authorizes and directs the issuance of a certificate of confirmation with respect to each of the said assessment rolls.

The Board of Directors of the Saskatchewan Assessment Management Agency hereby orders that the 2000 assessment rolls of the rural municipalities listed in Schedule 2 are confirmed, pursuant to clause 12(1)(p) of *The Assessment Management Agency Act* and subsection 327(2) of *The Rural Municipality Act, 1989*, and the Board hereby authorizes and directs the issuance of a certificate of confirmation with respect to each of the said assessment rolls.

The Board of Directors of the Saskatchewan Assessment Management Agency hereby orders that the 2000 assessment rolls of the northern municipalities listed in Schedule 3 are confirmed, pursuant to clause 12(1)(p) of *The Assessment Management Agency Act* and subsection 224(4) of *The Northern Municipalities Act*, and the Board hereby authorizes and directs the issuance of a certificate of confirmation with respect to each of the said assessment rolls.

Dated at Regina, Saskatchewan, September 6, 2000.

Mark Thompson, Chairman,  
Murray Cooney, Board Secretary,  
Saskatchewan Assessment Management Agency.

SCHEDULE 1  
Confirmed Assessment Rolls  
City  
(September 6, 2000)

Confirmed Assessed Value (after percentage of value applied)

Municipality	2000 Total Confirmed Fair Value	Total Non-Arable	Total Other Agr.	Total Res.	Total Multi-unit Res.	Total Seasonal Res.	Total Comm. & Ind.	Total Elevators	Total Rail. R/W & Pipeline	Total Business	2000 Exempt Assessed Value	2000 Taxable Assessed Value	2000 Taxable Assessed Value
City of Prince Albert	1,077,977,380	0	1,876,820	435,938,350	100,660,770	0	374,813,470	144,990	374,700	0	268,681,720	645,127,380	913,809,100

SCHEDULE 1  
Confirmed Assessment Rolls  
Urban Municipalities  
(September 6, 2000)

Confirmed Assessed Value (after percentage of value applied)

Municipality	2000 Total Confirmed Fair Value	Total Non-Arable	Total Other Agr.	Total Res.	Total Multi-unit Res.	Total Seasonal Res.	Total Comm. & Ind.	Total Elevators	Total Rail. R/W & Pipeline	Total Business	2000 Exempt Assessed Value	2000 Taxable Assessed Value	2000 Taxable Assessed Value
Town of Battleford	103,463,700	74,350	544,080	61,525,700	2,810,800	0	15,683,400	920,400	65,100	0	12,180,725	69,443,105	81,623,830
Town of Central Butte	12,102,300	0	28,500	5,580,925	189,600	0	4,411,275	0	0	0	3,586,650	6,623,650	10,210,300
Town of Humboldt	181,404,510	0	444,280	91,459,850	10,155,325	0	44,308,310	1,512,000	92,400	0	22,334,000	125,638,165	147,972,165
Town of Vonda	3,802,900	0	104,200	1,720,025	46,300	0	1,274,700	0	29,400	0	725,300	2,449,325	3,174,625
Town of Warman	87,949,400	0	199,080	54,664,675	3,378,475	0	10,676,500	0	115,570	0	7,213,545	61,820,755	69,034,300
Village of Benson	1,179,000	0	3,400	646,250	0	0	221,200	45,900	12,600	4,700	163,800	770,250	934,050
Village of Calder	1,039,600	1,300	6,700	459,900	39,500	0	372,800	0	0	0	363,425	516,775	880,200
Village of Elfros	1,999,100	9,400	28,800	750,500	0	0	581,900	188,700	33,600	0	450,600	1,142,300	1,592,900
Village of Flaxcombe	1,683,600	0	56,200	630,550	0	0	49,300	394,000	21,700	0	49,700	1,102,050	1,151,750
Village of Keeler	234,700	0	19,800	78,100	0	0	81,900	0	15,200	400	73,900	121,500	195,400
Village of Kincaid	3,087,500	0	3,600	985,275	0	0	762,400	590,400	21,000	80,200	708,000	1,734,875	2,442,875
Village of Loon Lake	6,397,800	0	1,300	3,087,950	166,700	0	2,086,300	0	0	0	2,100,425	3,241,825	5,342,250
Village of Macnutt	939,100	1,700	63,350	383,975	0	0	340,300	0	0	0	324,600	464,725	789,325
Village of Mankota	4,484,400	3,400	1,700	1,775,650	56,200	0	2,051,700	0	0	0	1,240,900	2,647,750	3,888,650
Village of Mazenod	259,000	0	24,200	90,900	0	0	91,300	0	10,500	0	73,100	143,800	216,900
Village of Penzance	267,100	0	13,000	117,175	0	0	78,100	0	11,200	0	82,700	136,775	219,475
Village of Pilger	989,700	0	7,600	552,025	0	0	246,300	0	0	15,000	197,875	623,050	820,925
Village of Plenty	3,444,000	0	10,400	1,018,000	8,670	0	1,209,100	505,000	11,200	0	1,014,450	1,747,920	2,762,370
Village of Ruthilda	191,400	0	5,200	78,350	0	0	80,800	0	0	0	51,450	112,900	164,350
Village of Tuxford	3,424,600	0	17,780	1,343,425	0	0	326,800	761,700	9,800	137,700	181,755	2,415,450	2,597,205
Village of Vanguard	3,919,500	0	73,800	1,673,475	116,500	0	1,006,900	254,200	12,600	48,700	935,350	2,250,825	3,186,175
Village of Zelma	582,400	0	29,700	172,650	0	0	14,700	46,400	153,300	0	11,350	405,400	416,750

SCHEDULE 2  
Confirmed Assessment Rolls  
Rural Municipalities  
(September 6, 2000)

Confirmed Assessed Value (after percentage of value applied)

R.M. No. Municipality	2000 Total Confirmed Fair Value	Total Non-Arable	Total Other Agr.	Total Res.	Total Multi-unit Res.	Total Seasonal Res.	Total Comm. & Ind.	Total Elevators	Total Rail. R/W & Pipeline	Total Business	2000 Exempt Assessed Value	2000 Taxable Assessed Value	2000 Taxable Assessed Value
9 Surprise Valley	35,626,200	4,865,550	12,467,630	1,824,000	0	0	4,365,500	0	900,600	7,200	1,915,940	22,514,540	24,430,480
10 Happy Valley	19,930,300	5,629,150	5,679,300	273,100	0	0	200,300	0	0	10,700	305,450	11,487,100	11,792,550
34 Browning	127,394,200	164,800	37,722,530	531,900	0	0	55,795,500	257,600	11,374,440	2,737,700	907,880	107,676,590	108,584,470
35 Benson	84,084,500	107,000	37,681,860	2,264,900	0	0	21,571,800	0	3,726,620	97,600	1,724,255	63,725,525	65,449,780
37 Lomond	131,150,100	2,564,350	21,459,130	661,825	0	0	92,223,400	0	1,586,730	775,100	2,741,340	116,529,195	119,270,535
45 Mankota	49,338,300	8,259,850	22,163,990	511,200	0	0	480,400	400	1,400	0	819,450	30,597,790	31,417,240
63 Moose Mountain	56,486,300	1,472,950	21,414,160	1,112,800	0	71,570	16,772,100	0	3,214,820	8,000	795,620	43,270,780	44,066,400
69 Norton	39,071,300	1,835,250	23,398,780	200,225	0	0	289,500	0	994,000	1,200	163,725	26,555,230	26,718,955
72 Lake of the Rivers	42,909,600	1,082,350	26,738,290	652,200	0	0	981,900	45,200	437,500	247,800	347,950	29,837,290	30,185,240
77 Wise Creek	31,151,200	2,529,850	17,535,770	144,250	0	0	60,500	0	555,100	0	1,679,430	19,146,040	20,825,470
93 Wawken	47,860,300	1,433,200	17,144,120	1,641,675	0	0	5,188,300	0	9,194,500	5,100	1,045,215	33,561,680	34,606,895
96 Fillmore	46,903,400	385,300	29,741,660	178,225	0	0	663,200	0	1,919,500	30,100	564,050	32,353,935	32,917,985
125 Chester	113,230,000	713,300	26,452,550	259,050	0	0	279,000	1,619,580	49,485,000	2,425,500	237,980	80,996,000	81,233,980
126 Montmartre	91,086,100	1,003,800	28,964,850	3,961,950	0	5,250	2,450,900	0	27,971,370	18,400	4,136,775	60,239,745	64,376,520
133 Rodgers	22,181,100	2,953,200	11,288,130	102,250	0	0	20,400	0	0	400	97,700	14,266,680	14,364,380
142 Enterprise	109,888,500	1,829,750	28,169,410	47,050	0	0	52,597,200	0	9,331,280	445,300	1,857,980	90,562,010	92,419,990
151 Rocanville	91,276,500	2,081,350	18,422,760	1,068,325	0	0	58,597,300	0	548,100	5,992,800	797,850	85,912,785	86,710,635
155 Wolseley	52,306,700	1,332,650	30,915,790	799,050	0	0	212,400	0	2,944,200	0	3,569,435	32,634,655	36,204,090
162 Caron	81,704,400	1,611,900	21,403,690	5,236,425	0	17,150	376,900	0	28,377,800	2,050,950	4,585,800	54,489,015	59,074,815
168 Riverside	167,311,300	2,712,700	36,527,460	509,350	0	0	57,702,600	257,400	35,630,820	262,400	1,709,210	131,893,520	133,602,730
187 North Qu'appelle	83,840,200	868,250	21,744,950	16,922,270	99,500	18,890,110	884,500	0	363,300	65,900	6,442,030	53,396,750	59,838,780
213 Saltcoats	40,837,700	1,150,900	24,283,470	1,538,750	0	0	924,700	0	609,700	0	1,216,785	27,290,735	28,507,520
216 Tullymet	30,933,900	205,700	20,325,120	230,450	0	0	134,700	0	735,000	0	223,330	21,407,640	21,630,970
221 Sarnia	41,953,700	686,800	26,891,390	239,225	0	981,790	57,400	0	275,800	10,000	129,125	29,013,280	29,142,405
223 Huron	48,484,100	3,212,800	15,735,000	69,600	0	0	1,700	0	13,642,300	0	1,241,100	31,420,300	32,661,400
231 Happyland	129,195,300	1,548,150	49,741,250	277,200	0	0	6,850,600	2,495,400	30,566,240	69,700	720,965	90,827,575	91,548,540
256 King George	33,121,200	2,905,500	18,032,260	1,084,925	0	0	105,900	0	0	0	1,041,800	21,086,785	22,128,585

R.M. No. Municipality	2000 Total Confirmed Fair Value	Total Non-Arable	Total Other Agr.	Total Res.	Total Multi-unit Res.	Total Seasonal Res.	Total Comm. & Ind.	Total Elevators	Total Rail. R/W & Pipeline	Total Business	2000 Exempt Assessed Value	2000 Taxable Assessed Value	2000 Taxable Assessed Value
290 Kindersley	180,409,500	4,057,100	75,534,320	5,090,225	0	0	42,738,600	2,884,400	7,019,650	846,900	8,648,390	129,522,805	138,171,195
292 Milton	44,258,900	1,215,000	17,653,870	593,900	0	0	14,279,300	0	1,080,200	45,100	460,500	34,406,870	34,867,370
321 Prairiedale	51,302,200	708,600	16,751,065	230,900	0	0	24,469,100	0	825,070	2,100	577,250	42,409,585	42,986,835
342 Colonsay	104,048,700	292,850	25,221,660	1,176,525	0	0	65,220,300	0	452,600	10,100,000	524,995	101,938,940	102,463,935
347 Biggar	76,072,100	4,490,300	38,086,000	4,050,000	0	0	514,000	988,200	3,593,800	0	2,518,350	49,203,950	51,722,300
349 Grandview	36,939,000	894,100	24,192,600	378,675	0	0	91,400	0	0	3,300	257,150	25,302,925	25,560,075
350 Mariposa	48,995,700	1,819,000	24,736,390	2,475,675	0	0	122,200	0	4,598,300	1,300	3,460,780	30,292,085	33,752,865
352 Heart's Hill	105,361,300	2,425,250	28,311,950	273,575	0	0	48,639,000	0	7,746,230	0	1,111,830	86,284,175	87,396,005
404 Laird	78,501,000	665,300	46,414,810	7,770,175	0	56,900	427,000	0	0	0	3,408,755	51,925,430	55,334,185
405 Great Bend	43,610,200	2,468,550	25,492,520	1,085,600	0	0	207,400	0	424,900	29,100	372,765	29,335,305	29,708,070
410 Round Valley	73,199,600	2,227,000	34,247,410	1,431,375	0	0	3,312,600	3,436,200	6,215,300	469,600	1,028,000	50,311,485	51,339,485
430 Invergordon	52,074,500	1,916,850	27,627,250	5,072,770	0	385,980	813,700	0	451,920	1,900	5,379,890	30,890,480	36,270,370
463 Duck Lake	35,850,600	2,768,725	13,719,400	6,972,865	2,000	24,500	382,970	0	707,000	0	2,470,215	22,107,245	24,577,460
470 Paynton	39,756,900	2,799,450	16,468,230	1,441,425	0	0	6,842,700	0	1,313,200	377,500	2,343,995	26,898,510	29,242,505
487 Nipawin	74,476,000	1,292,050	33,034,690	10,902,925	0	318,710	7,886,900	798,000	361,200	0	5,868,380	48,726,095	54,594,475
498 Parkdale	58,862,600	6,174,900	21,051,020	1,462,150	0	9,635,490	482,100	0	182,000	3,300	3,831,840	35,159,120	38,990,960
499 Mervin	102,929,300	5,093,200	29,403,030	10,109,575	0	19,243,590	8,517,800	0	911,740	0	6,343,435	66,935,500	73,278,935
561 Loon Lake	83,770,700	11,672,800	15,277,440	3,882,525	0	11,566,350	11,792,600	0	3,645,960	111,900	10,727,145	47,222,430	57,949,575
588 Meadow Lake	130,674,300	9,008,025	27,978,690	26,554,800	0	657,800	35,080,600	0	933,380	6,811,600	10,210,520	96,814,375	107,024,895

SCHEDULE 3

Confirmed Assessment Rolls  
Northern Municipalities  
(September 6, 2000)

Confirmed Assessed Value (after percentage of value applied)

Municipality	2000 Total Confirmed Fair Value	Total Non-Arable	Total Other Agr.	Total Res.	Total Multi-unit Res.	Total Seasonal Res.	Total Comm. & Ind.	Total Elevators	Total Rail. R/W & Pipeline	Total Business	2000 Exempt Assessed Value	2000 Taxable Assessed Value	2000 Taxable Assessed Value
Northern SK Admin. District	265,580,100	2,458,100	0	27,716,300	0	45,257,300	152,488,500	0	11,550,100	0	33,910,800	205,559,500	239,470,300
Northern Village of Beauval	10,579,900	0	0	5,855,900	367,000	0	3,652,400	0	0	0	3,183,500	6,691,800	9,875,300
Northern Village of Denare Beach	19,751,500	73,500	0	13,806,100	70,100	2,791,620	1,475,740	0	0	0	1,295,640	16,921,420	18,217,060

**MINISTERS' ORDERS*****The Education Act, 1995*****DISESTABLISHMENT OF A SCHOOL DIVISION**

No. 063/2000. Pursuant to the provisions of sections 40, 54, 61, 118, subsections 41(3), 60(1) and 60(5) of *The Education Act, 1995*; and in accordance with the provisions of subsection 42(1) and section 357 of the said Act; and having received the approval of the Saskatchewan Municipal Board in accordance with the provisions of subsection 60(4) of the said Act, I hereby order the following, effective September 1, 2000:

**1** that the St. Jude Roman Catholic Separate School Division No. 138 of Saskatchewan be disestablished;

**2** that the lands comprising the geographic area of the St. Jude Roman Catholic Separate School Division No. 138 of Saskatchewan be transferred to the jurisdiction of the Prince Albert Roman Catholic Separate School Division No. 6 of Saskatchewan;

**3** that all assets, liabilities and contractual obligations of the St. Jude Roman Catholic Separate School Division No. 138 of Saskatchewan be vested with the Board of Education of the Prince Albert Roman Catholic Separate School Division No. 6 of Saskatchewan;

**4** that paragraph No. 4 of Minister's Order No. 044/99, dated July 13, 1999 and which was effective August 15, 1999, be amended in such a manner to state that the Board of Education of the Prince Albert Roman Catholic Separate School Division No. 6 of Saskatchewan shall consist of seven (7) members;

**5** that the members of the Board of Education of the Prince Albert Roman Catholic Separate School Division No. 6 of Saskatchewan be elected on the following basis:

(a) six (6) members from the City of Prince Albert elected at large by the electors resident in the said City; and

(b) one (1) member from the area of the said School Division outside the City of Prince Albert elected by the electors resident in the area outside of the said city.

Dated at Regina this 28th day of August, 2000.

Craig Dotson,  
Deputy Minister of Education.

***The Oil and Gas Conservation Act*****WORKMAN FROBISHER BEDS POOL —  
WATERFLOOD MODIFICATION**

MRO 778/00. The application submitted by Zargon Oil and Gas Ltd. to modify a waterflood project in the Workman Frobisher Voluntary Unit No. 2 is approved pursuant to section 17.1 of *The Oil and Gas Conservation Act*. Permission is granted to construct the facilities, to drill and complete a well and to recompleat another well, both as pressure maintenance water injection wells, in accordance with plans filed with Saskatchewan Energy and Mines as Document No. P.M. 758 and subject to the conditions included in Minister's Order MRO 107/92, dated April 22, 1992.

Dated at Regina, Saskatchewan, August 31, 2000.

**HATTON MILK RIVER GAS POOL — OFF-TARGET WELL**

MRO 780/00 A 308. Pursuant to sections 17 and 27 of *The Oil and Gas Conservation Act*, approval is granted to EOG Resources Canada Inc. to drill an off-target gas well in legal subdivision 7 of Section 28-18-26 W3M, subject to the following:

**1** Good production practice is approved as per clause 2(r.1) of the *The Oil and Gas Conservation Regulations, 1985*.

Dated at Regina, Saskatchewan, August 31, 2000.

**WEYBURN FROBISHER BEDS —  
HORIZONTAL WELL PROJECT**

MRO 781/00. Pursuant to section 17.1 of *The Oil and Gas Conservation Act*, approval is granted to Apache Canada Ltd. to drill and complete one horizontal well in the Frobisher Beds underlying the north half of Section 35-6-12 W2M, in accordance with plans filed with Saskatchewan Energy and Mines as Document No. H.W. 883 and subject to the following:

**1** Good production practice is approved.

Dated at Regina, Saskatchewan, August 31, 2000.

**WEYBURN MIDALE BEDS POOL —  
HORIZONTAL WELL PROJECT EXPANSION**

MRO 782/00. Pursuant to section 17.1 of *The Oil and Gas Conservation Act*, approval is granted to Apache Canada Ltd. to drill and complete two horizontal wells in the Midale Beds underlying Section 35-6-12 W2M, in accordance with plans filed with Saskatchewan Energy and Mines as Document No. H.W. 880 and subject to the following:

**1** Good production practice is approved for the proposed 2HZ 6B10-35-2C13-35-6-12 well.

**2** A maximum allowable rate of production shall be assigned to the proposed 2HZ 2B10-35-1A1-35-6-12 well.

Dated at Regina, Saskatchewan, August 31, 2000.

**INGEBRIGT MILK RIVER GAS POOL — OFF-TARGET WELL**

MRO 783/00 A 309. EOG Resources Canada Inc. has applied to drill an off-target well due to topographical reasons. Pursuant to sections 17 and 27 of *The Oil and Gas Conservation Act*, approval is granted to drill an off-target well to produce from the Milk River formation located at 2-32-16-24 W3M, subject to the following:

**1** Good production practice is approved.

Dated at Regina, Saskatchewan, August 29, 2000.

**QUEENSDALE EAST FROBISHER-ALIDA BEDS POOL —  
HORIZONTAL WELL PROJECT EXPANSION**

MRO 784/00. Pursuant to section 17.1 of *The Oil and Gas Conservation Act*, approval is granted to Alliance Energy Inc. to drill and complete two horizontal wells in the Frobisher-Alida Beds, underlying the south-west quarter of Section 23 and the south-east quarter of Section 25-6-1 W2M, in accordance with plans filed with Saskatchewan Energy and Mines as Document No. H.W. 813 and subject to the following:

**1** A maximum allowable rate of production shall be assigned.

Dated at Regina, Saskatchewan, August 31, 2000.

R. Clayton for  
Bruce W. Wilson, Executive Director,  
Petroleum and Natural Gas Division,  
Saskatchewan Energy and Mines.

**BIGSTICK SECOND WHITE SPECKS GAS POOL**

MRO 785/00 PO 57. Pursuant to section 17 of *The Oil and Gas Conservation Act*, MRO 502/99 PO 41, dated June 7, 2000, is rescinded and it is ordered that the provisions in the following schedule shall apply to the drilling of, and production from, gas wells in the "Bigstick Second White Specks Gas Pool", effective September 1, 2000.

Dated at Regina, Saskatchewan, September 7, 2000.

### Schedule

**1** The drainage unit for the drilling and completion of a gas well shall be one Section with the exception of the following drainage units which shall be:

(a) the fractional Section containing approximately 140 hectares (ha) within the area described in clause 2(a);

(b) the north half of a Section and the south half of a Section within the area described in clauses 2(b) and (d);

(c) the fractional north half of a Section and the fractional south half of a Section containing approximately 105 ha within the area described in clause 2(c);

(d) the east half of a Section and the west half of a Section within the area described in clause 2(e);

(e) the north-east, north-west, south-east and south-west quarters of a Section within the area described in clauses 2(f), (g) and (i);

(f) the fractional quarter section containing approximately 40 ha within the area described in clause 2(h).

**2** Within a drainage unit, the sides of the target area shall be 500 m from the sides of the drainage unit with the exception of the following:

(a) For lands lying West of the Third Meridian:

In Township 15, Range 30: the north half of fractional Section 13:

(i) the west side of the target area shall be located 609 m from the east side of the drainage unit;

(ii) the east, north and south sides of the target area shall be located 200 m from the corresponding sides of the fractional north half of a Section;

(b) For lands lying West of the Third Meridian:

In Township 12, Range 25: Sections 14 to 23 and 27 to 35;

In Township 13, Range 25: Sections 1 to 12 and 15 to 22;

In Township 12, Range 26: Sections 6 to 9 and 13 to 36;

In Township 13, Range 26: Sections 1 to 24;

In Township 12, Range 27: Sections 1, 2, 10 to 14, the south half of Section 17, Sections 24 and 26, the south half of Sections 27, 34 and 35;

In Township 13, Range 27: Sections 1 to 3, 11 to 14, 23 and 24;

In Township 14, Range 27: the north half of Section 7, Sections 8, 9, 16, 18, 30, 31 and 32;

In Township 12, Range 28: the north half of Section 24;

In Township 13, Range 28: the south half of Sections 7, 17 and 18;

In Township 14, Range 28: Section 13, the north half of Sections 14, 15 and 20, Sections 21, 22, 24, 28, 33 and 36;

In Township 15, Range 28: Sections 1 to 4 and 7 to 9;

In Township 13, Range 29: Sections 1 to 12, the south half of Sections 17 and 18, the north half of Sections 23, 24, and 25, Section 26, the south half of Section 35;

In Township 15, Range 29: Section 12 and the north half of Sections 15 to 18;

In Township 13, Range 30: Sections 1, 12 and the north half of Sections 24 and 25:

(i) in the north drainage unit of the Section, the sides of the target area shall be located 200 m from the corresponding sides of the north-east quarter;

(ii) in the south drainage unit of the Section, the sides of the target area shall be located 200 m from the corresponding sides of the south-west quarter;

(c) For lands lying West of the Third Meridian:

In Township 13, Range 30: fractional Sections 2, 11, 23, 26 and 35;

In Township 14, Range 30: fractional Sections 23, 26 and 35:

(i) the east and west sides of the target area shall be located 406 m from the corresponding sides of the drainage unit;

(ii) the north and south sides of the target area shall be located 200 m from the corresponding sides of the drainage unit;

(d) For lands lying West of the Third Meridian:

In Township 14, Range 26: Section 21;

In Township 13, Range 27: Section 15, the north half of Section 32;

In Township 12, Range 28: the north half of Section 25, Section 26, the south half of Section 27, the south half of Sections 34 and 35;

In Township 13, Range 28: the north half of Sections 4 and 5, Section 8, the north half of Section 9;

In Township 14, Range 28: Sections 29 and 32;

In Township 15, Range 28: Section 5 and the north half of Section 6:

(i) in the north drainage unit of the Section, the target area shall be a 235 m square situated in the north-east corner of legal subdivision 16;

(ii) in the south drainage unit of the Section, the target area shall be a 235 m square situated in the north-east corner of legal subdivision 6;

(iii) the approval of the Rural Municipality shall be obtained prior to drilling a well closer than 75 m to a road allowance, but no wells shall be drilled within 35 m of a road allowance;

(e) For lands lying West of the Third Meridian:

In Township 12, Range 25: Section 26;

In Township 13, Range 27: Sections 10 and 22:

(i) in the east drainage unit of the Section, the sides of the target area shall be located 200 m from the corresponding sides of the north-east quarter;

(ii) in the west drainage unit of the Section, the sides of the target area shall be located 200 m from the corresponding sides of the south-west quarter;

(f) For lands lying West of the Third Meridian:

In Township 12, Range 27: Sections 15 and 16, the north half of Section 17, Sections 19 to 23, Section 25, the north half of Section 27, the north half of Sections 34 and 35, Section 36;

In Township 12, Range 28: the south half of Section 24;

In Township 13, Range 28: Section 6, the north half of Sections 7, 17 and 18, Sections 19 and 29 to 33;

In Township 13, Range 29: Sections 13 to 16, the north half of Sections 17 and 18, Sections 19 to 22, the south half of Sections 23, 24 and 25, Sections 27 to 34, the north half of Section 35 and Section 36;

In Township 14, Range 29: Sections 3 to 6;

In Township 13, Range 30: Section 13, the east half of Section 14, the south half of Sections 24 and 25 and Section 36;

In Township 14, Range 30: Section 1, the east half of Sections 2 and 11, Sections 12 and 13 and the east half of Section 14:

(i) the sides of the target area shall be located 200 m from the corresponding sides of the drainage unit;

(g) For lands lying West of the Third Meridian:

In Township 12, Range 27: Sections 28 to 33;

In Township 13, Range 27: Sections 4 to 9, 16 to 21, 28 to 30, and the south half of Section 32;

In Township 12, Range 28: the south half of Section 25, the north half of Section 27, Section 33, the north half of Sections 34 and 35 and Section 36;

In Township 13, Range 28: Sections 1 to 3, the south half of Sections 4, 5 and 9, Sections 10 to 16 and 20 to 28:

(i) the target area shall be a 235 m square situated in the north-east corner of legal subdivisions 6, 8, 14 and 16;

(ii) the approval of the rural municipality shall be obtained prior to drilling a well closer than 75 m to a road allowance, but no wells shall be drilled within 35 m of a road allowance;

## (h) For lands lying West of the Third Meridian:

In Township 13, Range 30: Legal Subdivisions 3 to 6 and 11 to 14 of Section 14;

In Township 14, Range 30: Legal subdivisions 3 to 6 and 11 to 14 of Sections 2, 11 and 14:

(i) the east and west sides of the target area shall be located 150 m from the corresponding sides of the drainage unit;

(ii) the north and south sides of the target area shall be located 200 m from the corresponding sides of the drainage unit;

## (i) For lands lying West of the Third Meridian:

In Township 14, Range 27: the south half of Section 7;

In Township 13, Range 28: Sections 34 and 35;

In Township 14, Range 28: Sections 1 to 12, the south half of Sections 14 and 15, Sections 16 to 19, the south half of Section 20, Sections 30 and 31;

In Township 15, Range 28: the south half of Section 6;

In Township 14, Range 29: Sections 1, 2, 11 to 15, 19 to 36;

In Township 15, Range 29: Sections 1 to 11, the south half of Sections 15 to 18;

In Township 14, Range 30: Sections 24, 25 and 36;

In Township 15, Range 30: fractional Sections 1, 12 and the south half of fractional Section 13:

(i) the drainage unit may contain only one well capable of gas production;

(ii) all wells shall be located a minimum of 500 m from any other well capable of production from the Second White Specks formation;

(iii) no wells shall be drilled or completed after June 1, 2000 within 200 m of the south or west boundaries of the block of land described above, or within 200 m of the east boundary of Section 1, in Township 14, in Range 28, unless otherwise ordered by the minister;

(iv) the approval of the Rural Municipality shall be obtained prior to drilling a well closer than 75 m to a road allowance, but no wells shall be drilled within 35 m of a road allowance.

**3** Unless otherwise ordered by the minister, wells drilled within the target area and producing from the Bigstick Second White Specks Gas Pool shall not be subject to a production allowable with the exception of wells drilled outside the target areas specified in section 2 and the following off-target gas wells which shall produce in accordance with their latest established Daily Allowable:

Coseka et al. Hatton 6-20-14-26; and Coseka et al. Hatton 4-9-14-27.

**4** Unless otherwise ordered by the minister, wells drilled within the target area prior to June 1, 2000 shall be considered as being on-target within the reduced spacing area as described in clauses 2(b), (d), (e), (f), (g), (h) and (i).

**5** Unless otherwise ordered by the minister, every well shall be flow tested prior to being placed on production with testing requirements as follows:

(a) for all wells except those located within the area described in clauses 2(b), (c), (d), (e), (f), (g), (h) and (i) the test shall be in accordance with section 73 of *The Oil and Gas Conservation Regulations, 1985*;

(b) for all wells located within the area described in clauses 2(b), (c), (d), (e), (f), (g), (h) and (i) the test shall be a single point flow test of a minimum duration of 48 hours followed by a buildup or any other test as may be approved by the minister.

**6** The operator shall have the following logs taken from total depth to surface casing shoe as a minimum requirement:

(a) for at least one well per Section, an approved resistivity log or standard electric log shall be run;

(b) an approved pulsed neutron capture log may be substituted for the requirements of clause (a);

(c) the remaining wells on a Section shall be logged with an approved radioactivity log, consisting of both natural and induced radioactivity measurements, or in accordance with clause (a) or (b).

MERRYFLAT SECOND WHITE SPECKS GAS POOL —  
OFF-TARGET WELL

MRO 786/00 A 310. Pursuant to section 27 of *The Oil and Gas Conservation Act*, approval is granted to AEC Oil & Gas Co. Ltd. to drill two off-target gas wells to be located in 16-21-6-29 W3M and 5-30-6-29 W3M, subject to the following:

**1** The daily allowable will be calculated without penalty.

Dated at Regina, Saskatchewan, August 31, 2000.

CACTUS LAKE NORTH MCLAREN SAND POOL —  
HORIZONTAL WELL PROJECT EXPANSION

MRO 787/00. Pursuant to section 17.1 of *The Oil and Gas Conservation Act*, approval is granted to Murphy Oil Company Ltd. to drill and complete two horizontal wells with inter-well spacing of less than 100 m in the McLaren Sand underlying portions of Sections 16 and 17-36-28 W3M, in accordance with plans filed with Saskatchewan Energy and Mines as Document No. H.W. 57 and subject to the following:

**1** Good production practice is approved.

Dated at Regina, Saskatchewan, August 31, 2000.

OTHER AREAS — OFF-TARGET WELL

MRO 788/00 A 311. Pursuant to sections 17 and 27 of *The Oil and Gas Conservation Act*, approval is granted to Hawk Oil Inc. to drill one off-target oil well located at B4-11-48-28 W3M, subject to the following:

**1** Good production practice is approved.

Dated at Regina, Saskatchewan, August 31, 2000.

FREEFIGHT NORTH MILK RIVER GAS POOL

MRO 789/00 PO 58. Pursuant to section 17 of *The Oil and Gas Conservation Act*, MRO 797/93 PO 59, dated December 3, 1993, is rescinded and the following provisions shall apply to the drilling of, and production from, gas wells in the "Freefight North Milk River Gas Pool", effective September 1, 2000:

**1** The drainage unit for the drilling and completion of a gas well shall be four legal subdivisions grouped as follows:

Legal subdivisions 1, 2, 7 and 8; 3, 4, 5 and 6; 9, 10, 15, and 16; 11, 12, 13 and 14;

with the exception of the area described in clause 2(a) in which the drainage unit shall be comprised of two legal subdivisions in a Section, grouped as follows:

Legal subdivisions 1 and 2; 3 and 4; 5 and 6; 7 and 8; 9 and 10; 11 and 12; 13 and 14; 15 and 16.

**2(a)** Within a drainage unit, the target area shall be a square with sides of 235 m situated in the north-east corner of legal subdivisions 6, 8, 14 and 16 with the exception of the following lands lying West of the Third Meridian:

In Township 18, Range 24: Sections 11, 14, 15, 16, 21 and 22;

where the target area shall be a square with sides of 235 m situated in the north-east corner of legal subdivisions 2, 4, 6, 8, 10, 12, 14 and 16;

(b) the approval of the Rural Municipality shall be obtained prior to drilling a well closer than 75 m to a road allowance, but no wells shall be drilled within 35 m of a road allowance.

**3** All gas wells drilled to or completed in this pool prior to September 1, 2000, shall be considered to be drilled on-target as prescribed by section 2.

**4** Unless otherwise ordered by the minister, every well shall be flow tested within three months after commencement of production in a manner approved by the minister and any such flow tests are made in lieu of subsections 73(1) and (2) of the regulations under *The Oil and Gas Conservation Act*.

**5** The operator shall have the following logs taken as a minimum requirement for gas wells drilled to this pool:

(a) for at least one well per Section, an approved resistivity log or standard electric log shall be run; or

(b) an approved pulsed neutron capture log may be substituted for the requirements of subsection (a);

(c) the remaining wells on a Section shall be logged with an approved radioactivity log consisting of both natural and induced radioactivity measurements, or in accordance with subsections (a) or (b);

(d) all logs shall be run over the interval from the surface casing shoe to total depth.

Dated at Regina, Saskatchewan, September 6, 2000.

#### OTHER AREAS — SALT WATER DISPOSAL

MRO 790/00. Pursuant to section 17.1 of *The Oil and Gas Conservation Act*, approval is granted to Upton Resources Inc., on behalf of Marjohn Minerals Ltd., to dispose of salt water recovered from oilfield production by injection into the Mannville Formation through the well Marjohn Upton Queensdale 10-23-6-1, in accordance with plans filed with the Department as Document No. S.W.D. 767 and subject to the following:

**1** Installations shall be subject to the approval of a field representative of the Department prior to the commencement of salt water injection and subsequent to any modifications to such installations.

**2** The wellhead injection pressure shall be limited to a maximum of 6 800 kilopascals (kPa).

**3** All injection volumes shall be metered with a Department approved method.

**4** An application to plugback must be applied for and approved through the Department field office prior to re-completing the above well for salt water disposal.

**5** PBDT shall be no greater than 25 m from the base of the last perforated interval.

**6** A cement bond log must be run to determine top and condition of cement behind casing. If inadequate, remedial work must be performed to the satisfaction of the Department Field Office prior to re-completing the above well for salt water disposal.

**7** The injection packer shall be set within five metres of the top set of disposal perforations.

This approval does not authorize the applicant to dispose of salt water without the consent of all the mineral owners, other than the Crown, that might reasonably be adversely affected by such disposal.

Dated at Regina, Saskatchewan, September 6, 2000.

#### WEYBURN MIDALE BEDS POOL — PRESSURE MAINTENANCE

MRO 791/00. Pursuant to section 17.1 of *The Oil and Gas Conservation Act*, approval is granted to Hummingbird Energy Inc. to dispose of salt water recovered from oilfield production, by injection into the Midale Beds through the well Hummingbird et al. Weyburn 10-8-6-14, in accordance with plans filed with the Department as Document No. P.M. 1334 and subject to the following:

**1** Installations shall be subject to the approval of a field representative of the Department prior to the commencement of salt water injection and subsequent to any modifications to such installations.

**2** The wellhead injection pressure shall be limited to a maximum of 13 500 kPa.

**3** All injection volumes shall be metered with a Department approved method.

This approval does not authorize the applicant to dispose of salt water without the consent of all the mineral owners, other than the Crown, that might reasonably be adversely affected by such disposal.

Dated at Regina, Saskatchewan, September 6, 2000.

#### OTHER AREAS — SALT WATER DISPOSAL

MRO 792/00. Pursuant to section 17.1 of *The Oil and Gas Conservation Act*, approval is granted to Wascana Energy Inc. to dispose of salt water recovered from oilfield production, by injection into the Mannville Formation through the proposed well located on legal subdivision 16 of Section 29-6-1 W2M, in accordance with plans filed with the Department as Document No. S.W.D. 768 and subject to the following:

**1** Installations shall be subject to the approval of a field representative of the Department prior to the commencement of salt water injection and subsequent to any modifications to such installations.

**2** The wellhead injection pressure shall be limited to a maximum of 6 900 kPa.

**3** All injection volumes shall be metered with a Department approved method.

**4** PBDT shall be no greater than 25 m from the base of the last perforated interval.

This approval does not authorize the applicant to dispose of salt water without the consent of all the mineral owners, other than the Crown, that might reasonably be adversely affected by such disposal.

Dated at Regina, Saskatchewan, September 6, 2000.

#### LUSELAND BAKKEN SAND POOL — OFF-TARGET WELLS

MRO 793/00 A 312. Pursuant to sections 17 and 27 of *The Oil and Gas Conservation Act*, approval is granted to Wascana Energy Inc. to drill three off-target oil wells located at D13-7, D6-8 and B11-8-36-25 W3M, subject to the following:

**1** Good production practice is approved.

Dated at Regina, Saskatchewan, September 6, 2000.

#### OTHER AREAS — OFF-TARGET WELL

MRO 794/00 A 313. Viewpoint Resources Ltd. has applied to drill an off-target well to verify seismic interpretation. Pursuant to section 27 of *The Oil and Gas Conservation Act*, approval is granted to drill an off-target well to produce from the Madison formation located at A14-29-28-27 W3M, subject to the following:

**1** The net productive area used in calculating the maximum allowable rate of production shall be determined in accordance with subsection 30(1) of *The Oil and Gas Conservation Regulations, 1985*.

Dated at Regina, Saskatchewan, September 1, 2000.

#### HATTON MILK RIVER GAS POOL

MRO 795/00 PO 59. Pursuant to section 17 of *The Oil and Gas Conservation Act*, MRO 529/00 PO 44, dated June 13, 2000, is rescinded and the provisions in the following schedule shall apply to the drilling of, and production from gas wells in the "Hatton Milk River Gas Pool", effective September 1, 2000.

Dated at Regina, Saskatchewan, September 7, 2000.

#### Schedule

**1** The drainage unit for the drilling and completion of a gas well shall be four legal subdivisions in a Section, grouped as follows:

legal subdivisions 1, 2, 7 and 8; 3, 4, 5 and 6; 9, 10, 15 and 16; 11, 12, 13 and 14;

with the exception of the following drainage units which shall be:

- (a) the fractional quarter Section containing approximately 40 ha within the area described in clause 2(a);
- (b) the fractional north half or fractional south half of the Section containing approximately 70 ha within the area described in clauses 2(b), (f) and (i);
- (c) as specified in section 7 for wells drilled within the area described in clause 2(d);
- (d) as specified in section 8 for wells drilled within the area described in clause 2(e);
- (e) for the area described in clause 2(g), the drainage unit shall be comprised of two legal subdivisions in a Section, grouped as follows:  
Legal subdivisions 1 and 2; 3 and 4; 5 and 6; 7 and 8; 9 and 10; 11 and 12; 13 and 14; 15 and 16.

2 Within a drainage unit, the sides of the target area shall be 200 m from the sides of the drainage unit, with the exception of the following areas located West of Third Meridian:

- (a) In Townships 12 to 14, Range 30: Legal subdivisions 3 to 6 and 11 to 14 of Sections 2, 11, 14, 23, 26 and 35:
  - (i) the east and west sides of the target area shall be located 150 m from the corresponding sides of the drainage unit;
  - (ii) the north and south sides of the target area shall be located 200 m from the corresponding sides of the drainage unit;
- (b) In Township 17, Range 30: fractional Section 36;  
In Township 18, Range 30: fractional Sections 1, 12, 13, 24, 25 and 36:
  - (i) the west side of the target area shall be located 609 m from the east side of the drainage unit;
  - (ii) the east, north and south sides of the target area shall be located 200 m from the corresponding sides of the drainage unit;
- (c) In Township 14, Range 26: Sections 3, 4, 6 to 10, 13 to 15, 23 to 33 and 36;  
In Township 17, Range 28: the south half and north-west quarter of Section 26:
  - (i) the target area shall be a 235 m square situated in the north-east corner of legal subdivisions 6, 8, 14 and 16;
  - (ii) the approval of the Rural Municipality shall be obtained prior to drilling a well closer than 75 m to a road allowance, but no wells shall be drilled within 35 m of a road allowance;
- (d) In Township 15, Range 26: Sections 19 to 36;  
In Township 16, Range 26: All Sections;  
In Township 17, Range 26: Sections 1 to 5, 9 to 16, 21 to 29 and 32 to 36;  
In Township 18, Range 26: Sections 5 to 7;  
In Township 16, Range 27: Sections 8, 9, 13, 14, 16, 17, 22 to 27 and 34 to 36;  
In Township 17, Range 27: Sections 27 to 33;  
In Township 18, Range 27: Sections 5 to 9 and 13 to 36;  
In Township 15, Range 28: Sections 26 to 28, 32 to 35, and the north-west quarter of Section 36;  
In Township 16, Range 28: the west half of Section 1, Sections 2 to 11, the west half of Section 12 and Sections 15 to 19;  
In Township 18, Range 28: Sections 2, 3, 10, 11, 13 to 16 and 20 to 36;  
In Township 16, Range 29: Sections 1 to 5, 8 to 16, and 21 to 24;  
In Township 17, Range 29: Sections 19 to 23, the south half and north-west quarter of Section 24 and Sections 26 to 35;  
In Township 18, Range 29: Sections 2 to 6, the south-west quarter of Section 18, the south-west quarter of Section 19, the north half of Section 25, the north-east quarter of Section 26, the south-west quarter of Section 29, the north-west quarter of Section 30, the west half of Section 31, Section 36:

- (i) the surface target area shall be a 235 m square situated in the north-east corner of legal subdivisions 6, 8, 14 and 16;
- (ii) the approval of the Rural Municipality shall be obtained prior to drilling a well closer than 75 m to a road allowance, but no wells shall be drilled within 35 m of a road allowance;
- (iii) no wells shall be completed within 600 m of the south and west boundaries of the aforementioned area;
- (iv) no wells shall be completed within 600 m of the north and east boundaries of:

In Township 16, Range 26: Sections 8 and 26;

In Township 17, Range 26: Section 26;

- (e) In Township 15, Range 26: Sections 1 to 18;  
In Township 15, Range 27: Sections 1, 2, 3, 9 to 16 and 19 to 36;  
In Township 16, Range 27: Sections 1 to 7, 18, 19, 30 and 31;  
In Township 17, Range 27: Sections 6, 7, the south-west quarter of Section 8 and Section 18;  
In Township 15, Range 28: Section 25 and the south half and north-east quarter of Section 36;  
In Township 16, Range 28: the east half of Sections 1 and 12, Sections 13, 14 and 20 to 36;  
In Township 17, Range 28: Sections 1 to 25, the north-east quarter of Section 26 and Sections 27 to 36;  
In Township 18, Range 28: Sections 1, 4 to 9, 12 and 17 to 19;  
In Township 16, Range 29: Sections 25, 26 and 33 to 36;  
In Township 17, Range 29: Sections 1 to 18, the north-east quarter of Section 24, Sections 25 and 36;  
In Township 18, Range 29: Sections 1 and 7 to 14;  
In Township 16, Range 30: fractional Section 36;  
In Township 17, Range 30: fractional Sections 1, 12 and 13:
  - (i) the surface target area shall be a 235 m square situated in the north-east corner of legal subdivisions 2, 4, 6, 8, 10, 12, 14, and 16;
  - (ii) the approval of the Rural Municipality shall be obtained prior to drilling a well closer than 75 m to a road allowance, but no wells shall be drilled within 35 m of a road allowance;
  - (iii) no wells shall be completed within 600 m of the south and west boundaries of the aforementioned area;
  - (iv) no wells shall be completed within 600 m of the north and east boundaries of the following lands:  
In Township 17, Range 28: the south half and north-west quarter of Section 26;
- (f) In Township 17, Range 30: fractional Sections 24 and 25:
  - (i) the surface target area shall be a 235 m square situated in the north-east corner of legal subdivisions 8 and 16 in a Section;
  - (ii) the approval of the Rural Municipality shall be obtained prior to drilling a well closer than 75 m to a road allowance, but no wells shall be drilled within 35 m of a road allowance;
- (g) In Township 17, Range 26: Sections 6 to 8, 17 to 20, 30 and 31;  
In Township 18, Range 26: Sections 2 to 4, 8 to 11, 14 to 23 and 26 to 35;  
In Township 15, Range 27: Sections 4, 8, 17 and 18;  
In Township 16, Range 27: Sections 10 to 12, 15, 20, 21, 28, 29, 32 and 33;  
In Township 17, Range 27: Sections 1 to 5, the south-east quarter and north half of Section 8, Sections 9 to 17, 19 to 26 and 34 to 36;  
In Township 18, Range 27: Sections 1 to 4 and 10 to 12;  
In Township 18, Range 29: Sections 15 to 17, the south-east quarter and north half of Section 18, the south-east quarter and north half of Section 19, Sections 20 to 24, the south half of Section 25, the south half and north-west quarter of Section 26,

Sections 27 and 28, the south-east quarter and north half of Section 29, the south half and north-east quarter of Section 30, the east half of Section 31, Sections 32 to 35:

(i) the target area shall be a 235 m square situated in the north-east corner of legal subdivisions 2, 4, 6, 8, 10, 12, 14 and 16;

(ii) the approval of the Rural Municipality shall be obtained prior to drilling a well closer than 75 m to a road allowance, but no wells shall be drilled within 35 m of a road allowance;

(iii) no wells shall be drilled with 300 m of the west boundary of Section 4, in Township 18, Range 26;

(iv) no wells shall be drilled within 300 m of the south boundary of the south-west quarter of Section 4, in Township 18, Range 26;

(h) In Township 12, Range 26: Sections 21, 22, 26, 27, 28, the east half of Section 31, Sections 33 and 34;

In Township 13, Range 26: Section 5;

In Township 14, Range 26: Sections 1, 2, 5, 11, 12, 16 to 22, 34 and 35;

In Township 14, Range 27: Sections 4, 7, west half of Section 9, Sections 14 to 20, 29 to 32 and 36;

In Township 15, Range 27: Sections 5 to 7;

In Township 13, Range 28: Sections 34 and 35;

In Township 14, Range 28: All Sections;

In Township 15, Range 28: Sections 1 to 24, 29 to 31;

In Township 14, Range 29: Sections 1, 2, 11 to 15, 19 to 36;

In Township 15, Range 29: All Sections;

In Township 16, Range 29: Sections 6, 7, 17 to 20, 27 to 32;

In Township 14, Range 30: the east half of Section 23, Sections 24 and 25, the east half of Section 26, the east half of Section 35, Section 36:

(i) the drainage unit may contain a maximum of two wells capable of gas production;

(ii) all wells drilled after November 1, 1999 shall be located a minimum of 400 m from any other well capable of production from the Milk River formation;

(iii) a well drilled but not completed in the Milk River formation prior to November 1, 1999 shall not be completed in and produce from the Milk River formation unless the well is a minimum of 275 m from any other well capable of production from the Milk River formation, unless otherwise ordered by the minister;

(iv) no wells shall be drilled after November 1, 1999 within 200 m of the perimeter of the block of land described above, except that drilling will be allowed within 200 m of the west boundary of the following lands:

In Township 15, Range 29: Sections 6, 7, 18, 19, 30 and 31;

In Township 16, Range 29: Sections 6, 7, 18, 19 and 30;

In Township 14, Range 30: the east half of Sections 23, 26 and 35;

unless otherwise ordered by the minister;

(v) the approval of the Rural Municipality shall be obtained prior to drilling a well closer than 75 m to a road allowance, but no wells shall be drilled within 35 m of a road allowance;

(i) In Township 15, Range 30: fractional Sections 1, 12, 13, 24, 25 and 36;

In Township 16, Range 30: fractional Sections 1, 12, 13, 24 and 25:

(i) the drainage unit may contain a maximum of two wells capable of gas production;

(ii) all wells drilled after November 1, 1999 shall be located a minimum of 400 m from any other well capable of production from the Milk River formation;

(iii) no wells shall be drilled after November 1, 1999 within 200 m of the west boundary of the area described above, unless otherwise ordered by the minister;

(iv) the approval of the Rural Municipality shall be obtained prior to drilling a well closer than 75 m to a road allowance, but no wells shall be drilled within 35 m of a road allowance;

(j) In Township 12, Range 27: Sections 3, 4, 7, 9, 15 to 21, the south half and north-west quarter of Section 26 and Sections 28 to 34;

In Township 13, Range 27: Sections 4 to 9, the west half of Section 15, Sections 16 to 21, the south-west quarter of Section 27 and Sections 28 to 30;

In Township 12, Range 28: Sections 13 to 17, 20 to 29 and 31 to 36;

In Township 13, Range 28: Sections 1 to 33;

In Township 13, Range 29: All Sections;

In Township 14, Range 29: Sections 3 to 10 and 16 to 18;

In Township 13, Range 30: Section 1, the east half of Section 2, the east half of Section 11, Sections 12, 13, the east half of Section 14, the east half of Section 23, Sections 24, 25, the east half of Section 26, the east half of Section 35 and Section 36;

In Township 14, Range 30: Section 1, the east half of Section 2, the east half of Section 11, Sections 12, 13 and the east half of Section 14:

(i) the drainage unit may contain a maximum of two wells capable of gas production;

(ii) all wells drilled after September 1, 2000 shall be located a minimum of 400 m from any other well capable of production from the Milk River formation;

(iii) a well drilled but not completed in the Milk River formation prior to September 1, 2000 shall not be completed in and produce from the Milk River formation unless the well is a minimum of 275 m from any other well capable of production from the Milk River formation, unless otherwise ordered by the minister;

(iv) no wells shall be drilled after September 1, 2000 within 200 m of the perimeter of the block of land described above, except that drilling will be allowed within 200 m of the west boundary of the following lands:

In Township 13, Range 30: the east half of Sections 2, 11, 14, 23, 26 and 35;

In Township 14, Range 30: the east half of Sections 2, 11 and 14;

unless otherwise ordered by the minister;

(v) the approval of the Rural Municipality shall be obtained prior to drilling a well closer than 75 m to a road allowance, but no wells shall be drilled within 35 m of a road allowance;

(vi) no wells shall be drilled after September 1, 2000 within 200 m inside or outside of the perimeter of each of the following blocks of land:

In Township 12, Range 28: the south half and north-west quarter of Section 26;

In Township 13, Range 28: Section 8;

In Township 13, Range 29: Section 8.

**3** All gas wells drilled to or completed in this pool prior to July 1, 1994, shall be considered to be drilled on-target as prescribed in section 2.

**4** Unless otherwise ordered by the minister, wells producing from the Hatton Milk River Gas Pool shall not be subject to a production allowable.

**5** Unless otherwise ordered by the minister, every well shall be flow tested within three months after commencement of production in a manner approved by the minister and any such flow tests may be made in lieu of subsections 73(1) and (2) of *The Oil and Gas Conservation Regulations, 1985*.

**6** The operator shall run the following logs as a minimum requirement for gas wells drilled in this pool:

(a) for at least one well per Section, an approved resistivity log or standard electric log shall be run;

(b) an approved pulsed neutron capture log may be substituted for the requirements of clause (a);

(c) the remaining wells in a Section shall be logged with an approved radioactivity log, consisting of both natural and induced radioactivity measurements, or in accordance with clause (a) or (b);

(d) all logs shall be run over the interval from surface casing shoe to total depth.

**7** Only one vertical well shall be drilled and placed on production in each surface target area as described in clause 2(d), with the spacing of additional wells determined according to the following:

(a) additional wells may be directionally drilled from a surface target area provided that the midpoint of the perforated interval has a minimum horizontal distance of 570 m from the corresponding midpoint of adjacent wells;

(b) only one well will be allowed per quarter Section:

In Township 15, Range 26: the east half of Sections 24, 25 and 36;

In Township 16, Range 26: the east half of Sections 1, 7, 12, 13, 24, 25, 27 and 36; the north-west quarter of Sections 4 and 24; the north half of Sections 5 and 23; the north-east quarter of Sections 6 and 22; and the south-east quarter of Sections 18 and 34;

In Township 17, Range 26: the east half of Sections 1, 7, 12, 13, 18, 24, 25, 27 and 36; the north-west quarter of Sections 4, 24 and 36; the north half of Sections 5, 23 and 31 to 35; the north-east quarter of Sections 6 and 22; and the south-east quarter of Sections 19 and 34.

**8** Only one vertical well shall be drilled and placed on production in each surface target area as described in clause 2(e), with the spacing of additional wells determined according to the following:

(a) additional wells may be directionally drilled from a surface target area provided that the midpoint of the perforated interval has a minimum horizontal distance of 400 m from the corresponding midpoint of adjacent wells;

(b) only one well will be allowed per quarter Section in those quarter Sections adjacent to the north and east boundaries of the area described in clause 2(e) and:

In Township 17, Range 28: the north-east quarter of Section 22, the north half of Section 23, the north-west quarter of Section 24, the east half of Section 27, the south-east quarter of Section 34;

In Township 18, Range 29: the north-east quarter of Section 9, the north half of Section 10, the north-west quarter of Section 11, the east half of Section 16 and the south-east quarter of Section 21.

**9** For exploratory drilling, the target area for gas wells to be drilled for zones other than the Milk River formation and the Medicine Hat Sand may be as described in this order, but only one such well shall be allowed to produce in each Section in the following area located West of the Third Meridian:

In Township 15, Range 28: Sections 25 to 28 and 32 to 36;

In Township 16, Ranges 26 to 28: All Sections;

In Township 16, Range 29: Sections 1 to 5, 8 to 16, 21 to 26 and 33 to 36;

In Township 17, Ranges 26 to 29: All Sections;

In Township 18, Ranges 28 and 29: All Sections.

#### HATTON MEDICINE HAT SAND GAS POOL

MRO 796/00 PO 60. Pursuant to section 17 of *The Oil and Gas Conservation Act*, MRO 648/00 PO 50, dated July 21, 2000, is rescinded and the provisions in the following schedule shall apply to the drilling of, and production from gas wells in the "Hatton Medicine Hat Sand Gas Pool", effective September 1, 2000.

Dated at Regina, Saskatchewan, September 7, 2000.

#### Schedule

**1** The drainage unit for the drilling and completion of a gas well shall be four legal subdivisions in a Section, grouped as follows:

Legal subdivisions 1, 2, 7 and 8; 3, 4, 5 and 6; 9, 10, 15 and 16; 11, 12, 13 and 14;

with the exception of the following drainage units which shall be:

(a) the fractional quarter Section containing approximately 40 ha within the area described in clause 2(a);

(b) the fractional north half or fractional south half of the Section containing approximately 70 ha within the area described in clauses 2(b), (f) and (i);

(c) as specified in section 7 for wells drilled within the area described in clause 2(d);

(d) as specified in section 8 for wells drilled within the area described in clause 2(e);

(e) for the area described in clause 2(j) the drainage unit shall be comprised of two legal subdivisions in a Section, grouped as follows:

Legal subdivisions 1 and 2; 3 and 4; 5 and 6; 7 and 8; 9 and 10; 11 and 12; 13 and 14; 15 and 16.

**2** Within a drainage unit, the sides of the target area shall be located 200 m from the sides of the drainage unit, with the exception of the following areas located West of the Third Meridian:

(a) In Townships 12 to 14, Range 30: Legal subdivisions 3 to 6 and 11 to 14 of Sections 2, 11, 14, 23, 26 and 35:

(i) the east and west sides of the target area shall be located 150 m from the corresponding sides of the drainage unit;

(ii) the north and south sides of the target area shall be located 200 m from the corresponding sides of the drainage unit;

(b) In Township 17, Range 30: fractional Section 36;

In Township 18, Range 30: fractional Sections 1, 12, 13, 24, 25 and 36:

(i) the west side of the target area shall be located 609 m from the east side of the drainage unit;

(ii) the east, north and south sides of the target area shall be located 200 m from the corresponding sides of the drainage unit;

(c) In Township 14, Range 26: Sections 3, 4, 6 to 10, 13 to 15, the east half of Section 18, Sections 23 to 33 and 36;

In Township 17, Range 28: the south half and north-west quarter of Section 26:

(i) the target area shall be a 235 m square situated in the north-east corner of legal subdivisions 6, 8, 14 and 16;

(ii) the approval of the Rural Municipality shall be obtained prior to drilling a well closer than 75 m to a road allowance, but no wells shall be drilled within 35 m of a road allowance;

(d) In Township 15, Range 26: Sections 19 to 36;

In Township 16, Range 26: All Sections;

In Township 17, Range 26: Sections 1 to 5, 9 to 16, 21 to 29 and 32 to 36;

In Township 18, Range 26: Sections 2 to 7, 9 to 11, 14 to 23 and 26 to 35;

In Township 16, Range 27: Sections 8, 9, 13, 14, 16, 17, 22 to 27 and 34 to 36;

In Township 17, Range 27: Sections 27 to 33;

In Township 18, Range 27: Sections 5 to 9 and 13 to 36;

In Township 15, Range 28: Section 36;

In Township 16, Range 28: Sections 1, 12 and 19 to 21;

In Township 18, Range 28: Sections 2, 3, 10, 11, 13 to 16 and 20 to 36;

In Township 17, Range 29: Sections 19 to 24 and 26 to 35;

In Township 18, Range 29: Sections 2 to 13, the south-west quarter of Section 18, the south-west quarter of Section 19, the north half of Section 25, the north-east quarter of Section 26, the south-west quarter of Section 29, the north-west quarter of Section 30, the west half of Section 31, Section 36:

(i) the surface target area shall be a square with sides 235 m situated in the north-east corner of legal subdivisions 6, 8, 14 and 16;

- (ii) the approval of the Rural Municipality shall be obtained prior to drilling a well closer than 75 m to a road allowance, but no wells shall be drilled within 35 m of a road allowance;
- (iii) no wells shall be completed within 600 m of the north and east boundaries of the following area:
- In Township 16, Range 26: Sections 8 and 26;
- In Township 17, Range 26: Section 26;
- (e) In Township 15, Range 26: Sections 1 to 18;
- In Township 15, Range 27: Sections 1 to 3, 9 to 16 and 19 to 36;
- In Township 16, Range 27: Sections 1 to 7, 18, 19, 30 and 31;
- In Township 17, Range 27: Sections 6, 7, the south-west quarter of Section 8 and Section 18;
- In Township 15, Range 28: Section 25;
- In Township 16, Range 28: Sections 13, 14 and 22 to 36;
- In Township 17, Range 28: Sections 1 to 25, the north-east quarter of Section 26 and Sections 27 to 36;
- In Township 18, Range 28: Sections 1, 4 to 9, 12 and 17 to 19;
- In Township 16, Range 29: Sections 25, 26 and 33 to 36;
- In Township 17, Range 29: Sections 1 to 18, 25 and 36;
- In Township 18, Range 29: Section 1;
- In Township 16, Range 30: fractional Section 36;
- In Township 17, Range 30: fractional Sections 1, 12 and 13:
- (i) the surface target area shall be a 235 m square situated in the north-east corner of legal subdivisions 2, 4, 6, 8, 10, 12, 14 and 16;
- (ii) the approval of the Rural Municipality shall be obtained prior to drilling a well closer than 75 m to a road allowance, but no wells shall be drilled within 35 m of a road allowance;
- (iii) no wells shall be completed within 600 m of the south and west boundaries of the aforementioned area;
- (iv) no wells shall be completed within 600 m of the north and east boundaries:
- In Township 17, Range 28: the south half and north-west quarter of Section 26;
- (f) In Township 17, Range 30: fractional Sections 24 and 25:
- (i) the surface target area shall be a 235 m square situated in the north-east corner of legal subdivisions 8 and 16;
- (ii) the approval of the Rural Municipality shall be obtained prior to drilling a well closer than 75 m to a road allowance, but no well shall be drilled within 35 m of a road allowance;
- (g) In Township 15, Range 28: Sections 26 to 28 and 32 to 35;
- In Township 16, Range 28: Sections 2 to 11 and 15 to 18;
- In Township 16, Range 29: Sections 1 to 5, 8 to 16 and 21 to 24:
- (i) the surface target area shall be a square with sides 235 m situated in the north-east corner of legal subdivisions 2, 4, 10 and 12;
- (ii) the approval of the Rural Municipality shall be obtained prior to drilling a well closer than 75 m to a road allowance, but no well shall be drilled within 35 m of a road allowance;
- (h) In Township 12, Range 26: Sections 21, 22, 26, 27, 28, the east half of Section 31, Sections 33 and 34;
- In Township 13, Range 26: Section 5;
- In Township 14, Range 26: Sections 1, 2, 5, 11, 12, 16, 17, the west half of Section 18, Sections 19 to 22, 34 and 35;
- In Township 14, Range 27: Sections 7, 17 to 20, 29 to 32;
- In Township 15, Range 27: Sections 5 to 7;
- In Township 13, Range 28: Sections 34 and 35;
- In Township 14, Range 28: All Sections;
- In Township 15, Range 28: Sections 1 to 24, 29 to 31;
- In Township 14, Range 29: Sections 1, 2, 11 to 15, 19 to 36;
- In Township 15, Range 29: All Sections;
- In Township 16, Range 29: Sections 6, 7, 17 to 20, 27 to 32;
- In Township 14, Range 30: the east half of Section 23, Sections 24, 25, the east half of Section 26, the east half of Section 35, Section 36:
- (i) the drainage unit may contain a maximum of two wells capable of gas production;
- (ii) all wells drilled after November 1, 1999 shall be located a minimum of 400 m from any other well capable of production from the Medicine Hat Sand;
- (iii) a well drilled but not completed in the Medicine Hat Sand prior to November 1, 1999 shall not be completed in and produce from the Medicine Hat Sand unless the well is a minimum of 275 m from any other well capable of production from the Medicine Hat Sand, unless otherwise ordered by the minister;
- (iv) no wells shall be drilled after November 1, 1999 within 200 m of the perimeter of the block of land described above, except that drilling will be allowed within 200 m of the west boundary of the following lands:
- In Township 15, Range 29: Sections 6, 7, 18, 19, 30 and 31;
- In Township 16, Range 29: Sections 6, 7, 18, 19 and 30;
- In Township 14, Range 30: the east half of Sections 23, 26 and 35;
- unless otherwise ordered by the minister;
- (v) the approval of the Rural Municipality shall be obtained prior to drilling a well closer than 75 m to a road allowance, but no wells shall be drilled within 35 m of a road allowance;
- (i) In Township 15, Range 30: fractional Sections 1, 12, 13, 24, 25 and 36;
- In Township 16, Range 30: fractional Sections 1, 12, 13, 24 and 25:
- (i) the drainage unit may contain a maximum of two wells capable of gas production;
- (ii) all wells drilled after November 1, 1999 shall be located a minimum of 400 m from any other well capable of production from the Medicine Hat Sand;
- (iii) no wells shall be drilled after November 1, 1999 within 200 m of the west boundary of the area described above, unless otherwise ordered by the minister;
- (iv) the approval of the Rural Municipality shall be obtained prior to drilling a well closer than 75 m to a road allowance, but no wells shall be drilled within 35 m of a road allowance;
- (j) In Township 17, Range 26: Sections 6 to 8, 17 to 20, 30 and 31;
- In Township 18, Range 26: Section 8;
- In Township 15, Range 27: Sections 4, 8, 17 and 18;
- In Township 16, Range 27: Sections 10 to 12, 15, 20, 21, 28, 29, 32 and 33;
- In Township 17, Range 27: Sections 1 to 5, the south-east quarter and north half of Section 8, Sections 9 to 17, 19 to 26 and 34 to 36;
- In Township 18, Range 27: Sections 1 to 4 and 10 to 12;
- In Township 18, Range 29: Sections 14 to 17, the south-east quarter and north half of Section 18, the south-east quarter and north half of Section 19, Sections 20 to 24, the south half of Section 25, the south half and north-west quarter of Section 26, Sections 27 and 28, the south-east quarter and north half of Section 29, the south half and north-east quarter of Section 30, the east half of Section 31, Sections 32 to 35:
- (i) the target area shall be a 235 m square situated in the north-east corner of legal subdivisions 2, 4, 6, 8, 10, 12, 14 and 16;
- (ii) the approval of the Rural Municipality shall be obtained prior to drilling a well closer than 75 m to a road allowance, but no wells shall be drilled within 35 m of a road allowance;
- (iii) no wells shall be drilled with 300 m of the west boundary of Section 4, in Township 18, Range 26;
- (iv) no wells shall be drilled within 300 m of the south boundary of the south-west quarter of Section 4, in Township 18, Range 26;

(k) In Township 12, Range 27: Sections 3, 4, 7, 9, 15 to 21, the south half and north-west quarter of Section 26 and Sections 28 to 34;

In Township 13, Range 27: Sections 4 to 9, the west half of Section 15, Sections 16 to 21, the south-west quarter of Section 27 and Sections 28 to 30;

In Township 12, Range 28: Sections 13 to 17, 20 to 29 and 31 to 36;

In Township 13, Range 28: Sections 1 to 33;

In Township 12, Range 29: the north half of Section 36;

In Township 13, Range 29: All Sections;

In Township 14, Range 29: Sections 3 to 10 and 16 to 18;

In Township 13, Range 30: Section 1, the east half of Section 2, the east half of Section 11, Sections 12, 13, the east half of Section 14, the east half of Section 23, Sections 24, 25, the east half of Section 26, the east half of Section 35 and Section 36;

In Township 14, Range 30: Section 1, the east half of Section 2, the east half of Section 11, Sections 12, 13 and the east half of Section 14:

(i) the drainage unit may contain a maximum of two wells capable of gas production;

(ii) all wells drilled after September 1, 2000 shall be located a minimum of 400 m from any other well capable of production from the Medicine Hat Sand;

(iii) a well drilled but not completed in the Medicine Hat Sand prior to September 1, 2000 shall not be completed in and produce from the Medicine Hat Sand unless the well is a minimum of 275 m from any other well capable of production from the Medicine Hat Sand, unless otherwise ordered by the minister;

(iv) no wells shall be drilled after September 1, 2000 within 200 m of the perimeter of the block of land described above, except that drilling will be allowed within 200 m of the west boundary of the following lands:

In Township 13, Range 30: the east half of Sections 2, 11, 14, 23, 26 and 35;

In Township 14, Range 30: the east half of Sections 2, 11 and 14;

unless otherwise ordered by the minister;

(v) the approval of the Rural Municipality shall be obtained prior to drilling a well closer than 75 m to a road allowance, but no wells shall be drilled within 35 m of a road allowance.

**3** All gas wells drilled to or completed in this pool prior to April 1, 1999, shall be considered to be drilled on-target as prescribed in section 2.

**4** Unless otherwise ordered by the minister, wells producing from the Hatton Medicine Hat Sand Gas Pool shall not be subject to a production allowable.

**5** Unless otherwise ordered by the minister, every well shall be flow tested within three months after commencement of production in a manner approved by the minister and any such flow tests may be made in lieu of subsections 73(1) and (2) of *The Oil and Gas Conservation Regulations, 1985*.

**6** The operator shall run the following logs as a minimum requirement for gas wells drilled in this pool:

(a) for at least one well per Section, an approved resistivity log or standard electric log shall be run;

(b) an approved pulsed neutron capture log may be substituted for the requirements of clause (a);

(c) the remaining wells in a Section shall be logged with an approved radioactivity log, consisting of both natural and induced radioactivity measurements, or in accordance with clause (a) or (b);

(d) all logs shall be run over the interval from surface casing shoe to total depth.

**7** Only one vertical well shall be drilled and placed on production in each surface target area in the area described in clause 2(d), with the spacing of additional wells determined according to the following:

(a) additional wells may be directionally drilled from a surface target area provided that the midpoint of the perforated interval has a minimum horizontal distance of 600 m from the corresponding midpoint of adjacent wells;

(b) only one well will be allowed per quarter Section:

In Township 15, Range 26: the east half of Sections 24, 25 and 36;

In Township 16, Range 26: the east half of Sections 1, 7, 12, 13, 24, 25, 27 and 36; the north-west quarter of Sections 4 and 24; the north half of Sections 5 and 23; the north-east quarter of Sections 6 and 22; and the south-east quarter of Sections 18 and 34;

In Township 17, Range 26: the east half of Sections 1, 7, 12, 13, 18, 24, 25, 27 and 36; the north-west quarter of Sections 4, 24 and 36; the north half of Sections 5, 23 and 31 to 35; the north-east quarter of Sections 6 and 22; and the south-east quarter of Sections 19 and 34.

**8** Only one vertical well shall be drilled and placed on production in each surface target area in the area described in clause 2(e), with the spacing of additional wells determined according to the following:

(a) additional wells may be directionally drilled from a surface target area provided that the midpoint of the perforated interval has a minimum horizontal distance of 400 m from the corresponding midpoint of adjacent wells;

(b) only one well will be allowed per quarter Section in those quarter Sections adjacent to the north and east boundaries of the area described in clause 2(e) and the following area:

In Township 17, Range 28: the north-east quarter of Section 22, the north half of Section 23, the north-west quarter of Section 24, the east half of Section 27, the south-east quarter of Section 34.

**9** For exploratory drilling, the target area for gas wells to be drilled for zones other than the Milk River formation and the Medicine Hat Sand may be as described in this order, but only one such well shall be allowed to produce in each Section, in the following area:

In Township 15, Range 28: Sections 25 to 28 and 32 to 36;

In Township 16, Ranges 26 to 28: All Sections;

In Township 16, Range 29: Sections 1 to 5, 8 to 16, 21 to 26 and 33 to 36;

In Township 17, Ranges 26 to 29: All Sections;

In Township 18, Ranges 28 and 29: All Sections.

#### LUSELAND BAKKEN SAND POOL — OFF-TARGET WELL

MRO 797/00 A 314. Pursuant to sections 17 and 27 of *The Oil and Gas Conservation Act*, approval is granted to Wascana Energy Inc. to drill one off-target oil well located at B12-8-36-25 W3M, subject to the following:

**1** The net productive area used in calculating the maximum allowable rate of production shall be determined in accordance with subsection 30(1) of *The Oil and Gas Conservation Regulations, 1985*.

Dated at Regina, Saskatchewan, September 6, 2000.

#### OTHER AREAS — PRESSURE MAINTENANCE

MRO 798/00. Pursuant to section 17.1 of *The Oil and Gas Conservation Act*, approval is granted to Manhattan Resources Ltd. to dispose of salt water recovered from oilfield production, by injection into the Midale Beds through the well located on legal subdivision 3 of Section 15-5-13 W2M, in accordance with plans filed with the Department as Document No. P.M. 1335 and subject to the following:

**1** Installations shall be subject to the approval of a field representative of the Department prior to the commencement of salt water injection and subsequent to any modifications to such installations.

**2** The wellhead injection pressure shall be limited to a maximum of 13 900 kPa.

**3** All injection volumes shall be metered with a Department approved method.

4 The injection packer shall be set within five metres of the top set of disposal perforations.

This approval does not authorize the applicant to dispose of salt water without the consent of all the mineral owners, other than the Crown, that might reasonably be adversely affected by such disposal.

Dated at Regina, Saskatchewan, September 6, 2000.

TATAGWA NORTH MIDALE BEDS POOL —  
WATERFLOOD PROJECT

MRO 799/00. Pursuant to section 17.1 of *The Oil and Gas Conservation Act*, approval is granted to Startech Energy Inc. to construct the facilities and to recompleat the 11-34-6-15 W2M well as pressure maintenance injection well, in accordance with plans filed with Saskatchewan Energy and Mines as Document No. P.M. 1336 and subject to the following:

1 Installations shall be subject to the approval of a field representative of Saskatchewan Energy and Mines prior to commencement of water injection and subsequent to any modifications to such installations.

2 The wellhead injection pressure shall be limited to a maximum of 13 000 kPa.

3 Annual progress reports shall be submitted to the Engineering Services Branch of Saskatchewan Energy and Mines.

Dated at Regina, Saskatchewan, September 7, 2000.

OTHER AREAS — OFF-TARGET WELL

MRO 800/00 A 315. Pursuant to section 27 of *The Oil and Gas Conservation Act*, approval is granted to National Fuel Exploration Corp. to drill one off-target oil well located at 13-35-9-2 W2M, subject to the following:

1 The maximum allowable rate of production shall be calculated without penalty.

Dated at Regina, Saskatchewan, September 7, 2000.

FOSTERTON ROSERAY SAND POOL — OFF-TARGET WELL

MRO 801/00 A 316. Pursuant to section 27 of *The Oil and Gas Conservation Act* and subsection 30(2) of *The Oil and Gas Conservation Regulations, 1985*, approval is granted to Renaissance Energy Ltd. to drill one off-target oil well located at 8-12-17-18 W3M, subject to the following:

1 The maximum allowable rate of production shall be calculated without penalty.

Dated at Regina, Saskatchewan, September 7, 2000.

Bruce W. Wilson, Executive Director,  
Petroleum and Natural Gas Division,  
Saskatchewan Energy and Mines.

**CORPORATIONS BRANCH NOTICES**

***The Credit Union Act, 1998***

NOTICE OF AMENDMENT

Name: *Prince Albert Credit Union*  
Date of Amendment: Apr. 10, 2000  
Amendment: filed Articles of Amendment

Name: *Saskatoon City Employees Credit Union* (formerly  
*Saskatoon City Employees' Credit Union, Limited*)  
Date of Amendment: Jne. 26, 2000  
Amendment: filed Articles of Amendment

P.J. Flory,  
Deputy Registrar of Credit Unions.

***The Co-operatives Act, 1996***

CO-OPERATIVE RESTORED TO THE REGISTER  
(2000)

Name:	Date:	Juris:
<i>Ituna Economic Development Co-operative Ltd.</i>	Aug. 11	SK

Monte Curle,  
Deputy Registrar of Co-operatives.

***The Business Corporations Act***

CERTIFICATES OF INCORPORATION

Name: *101011425 Saskatchewan Ltd.*  
Date of Incorporation: Aug. 18, 2000  
Mailing Address: 8-4th St. NE, Weyburn  
Main Type of Business: oilfield consulting

Name: *101011451 Saskatchewan Ltd.*  
Date of Incorporation: Aug. 4, 2000  
Mailing Address: 2063 Retallack St., Regina  
Main Type of Business: telecommunications consulting

Name: *101011456 Saskatchewan Ltd.*  
Date of Incorporation: Aug. 2, 2000  
Mailing Address: 500, 128-4th Ave. S, Saskatoon  
Main Type of Business: holding company

Name: *101011457 Saskatchewan Ltd.*  
Date of Incorporation: Aug. 2, 2000  
Mailing Address: 500, 128-4th Ave. S, Saskatoon  
Main Type of Business: holding company

Name: *101011458 Saskatchewan Ltd.*  
Date of Incorporation: Aug. 2, 2000  
Mailing Address: 500, 128-4th Ave. S, Saskatoon  
Main Type of Business: holding company

Name: *101011459 Saskatchewan Ltd.*  
Date of Incorporation: Aug. 2, 2000  
Mailing Address: 500, 128-4th Ave. S, Saskatoon  
Main Type of Business: holding company

Name: *101011460 Saskatchewan Ltd.*  
Date of Incorporation: Aug. 2, 2000  
Mailing Address: 500, 128-4th Ave. S, Saskatoon  
Main Type of Business: holding company

Name: *101011461 Saskatchewan Ltd.*  
 Date of Incorporation: Aug. 2, 2000  
 Mailing Address: 500, 128-4th Ave. S, Saskatoon  
 Main Type of Business: holding company

Name: *101011463 Saskatchewan Ltd.*  
 Date of Incorporation: Aug. 2, 2000  
 Mailing Address: 500, 128-4th Ave. S, Saskatoon  
 Main Type of Business: holding company

Name: *101011471 Saskatchewan Ltd.*  
 Date of Incorporation: Aug. 3, 2000  
 Mailing Address: 905, 201-21st St. E, Saskatoon  
 Main Type of Business: holding company

Name: *101011472 Saskatchewan Ltd.*  
 Date of Incorporation: Aug. 3, 2000  
 Mailing Address: 905, 201-21st St. E, Saskatoon  
 Main Type of Business: holding company

Name: *101011474 Saskatchewan Ltd.*  
 Date of Incorporation: Aug. 3, 2000  
 Mailing Address: 905, 201-21st St. E, Saskatoon  
 Main Type of Business: holding company

Name: *101011477 Saskatchewan Ltd.*  
 Date of Incorporation: Aug. 4, 2000  
 Mailing Address: Box 1277, Lloydminster  
 Main Type of Business: holding company

Name: *101011478 Saskatchewan Ltd.*  
 Date of Incorporation: Aug. 4, 2000  
 Mailing Address: Box 1277, Lloydminster  
 Main Type of Business: holding company

Name: *101011479 Saskatchewan Ltd.*  
 Date of Incorporation: Aug. 4, 2000  
 Mailing Address: Box 1277, Lloydminster  
 Main Type of Business: holding company

Name: *101011480 Saskatchewan Ltd.*  
 Date of Incorporation: Aug. 4, 2000  
 Mailing Address: Box 1277, Lloydminster  
 Main Type of Business: holding company

Name: *101011481 Saskatchewan Ltd.*  
 Date of Incorporation: Aug. 4, 2000  
 Mailing Address: 319 Souris Ave. NE, Weyburn  
 Main Type of Business: holding company

Name: *101011482 Saskatchewan Ltd.*  
 Date of Incorporation: Aug. 4, 2000  
 Mailing Address: 319 Souris Ave. NE, Weyburn  
 Main Type of Business: holding company

Name: *101011483 Saskatchewan Ltd.*  
 Date of Incorporation: Aug. 4, 2000  
 Mailing Address: 319 Souris Ave. NE, Weyburn  
 Main Type of Business: holding company

Name: *101011496 Saskatchewan Ltd.*  
 Date of Incorporation: Aug. 22, 2000  
 Mailing Address: 1400-2002 Victoria Ave., Regina  
 Main Type of Business: farm corporation

Name: *101011564 Saskatchewan Ltd.*  
 Date of Incorporation: Aug. 3, 2000  
 Mailing Address: 953 McCarthy Blvd., Regina  
 Main Type of Business: restaurant

Name: *101011582 Saskatchewan Ltd.*  
 Date of Incorporation: Aug. 11, 2000  
 Mailing Address: Box 1767, Moose Jaw  
 Main Type of Business: brew pub/restaurant with off-sale endorsement

Name: *101011592 Saskatchewan Ltd.*  
 Date of Incorporation: Aug. 11, 2000  
 Mailing Address: 8-4th St. NE, Weyburn  
 Main Type of Business: holding company

Name: *101011593 Saskatchewan Ltd.*  
 Date of Incorporation: Aug. 10, 2000  
 Mailing Address: 604, 224-4th Ave. S, Saskatoon  
 Main Type of Business: holding company

Name: *101011618 Saskatchewan Ltd.*  
 Date of Incorporation: Aug. 25, 2000  
 Mailing Address: 8-4th St. NE, Weyburn  
 Main Type of Business: oilfield consulting

Name: *101011619 Saskatchewan Ltd.*  
 Date of Incorporation: Aug. 24, 2000  
 Mailing Address: 311-21st St. E, Saskatoon  
 Main Type of Business: real estate investment and development

Name: *Bett's Oil & Gas Ltd.*  
 Date of Incorporation: Aug. 8, 2000  
 Mailing Address: Box 296, Carnduff  
 Main Type of Business: oilfield consulting

Name: *Bits Contracting Ltd.*  
 Date of Incorporation: Aug. 21, 2000  
 Mailing Address: Gen. Del., Martensville  
 Main Type of Business: construction

Name: *CMD Canada Mortgage Direct Services Corp.*  
 Date of Incorporation: Aug. 10, 2000  
 Mailing Address: 300-533 Victoria Ave, Regina  
 Main Type of Business: mortgage brokerage

Name: *Crocus Holdings Ltd.*  
 Date of Incorporation: Aug. 3, 2000  
 Mailing Address: Box 39, Claydon  
 Main Type of Business: holding company

Name: *Discount Auto Glass Ltd.*  
 Date of Incorporation: Aug. 10, 2000  
 Mailing Address: 307 Zeman Cres., Saskatoon  
 Main Type of Business: install and replace auto glass

Name: *Dynalogic Consulting Inc.*  
 Date of Incorporation: Aug. 22, 2000  
 Mailing Address: 135 Laurentian Dr., Saskatoon  
 Main Type of Business: computer consulting

Name: *Euro - Karz Inc.*  
 Date of Incorporation: Aug. 8, 2000  
 Mailing Address: 110 Broad St. N, Regina  
 Main Type of Business: sell new or used cars, trucks and motorhomes

Name: *G & C Food Services Inc.*  
 Date of Incorporation: Aug. 10, 2000  
 Mailing Address: 18th fl., 2260-11th Ave., Regina  
 Main Type of Business: restaurant

Name: *J. Kirby Enterprises Inc.*  
 Date of Incorporation: Aug. 4, 2000  
 Mailing Address: 3311 Parkland Dr. E, Regina  
 Main Type of Business: sales agency

Name: *Leippi Seed Cleaning Ltd.*  
 Date of Incorporation: Aug. 22, 2000  
 Mailing Address: Box 31, Kronau  
 Main Type of Business: seed cleaning

Name: *Little Bear Massage Inc.*  
 Date of Incorporation: Aug. 11, 2000  
 Mailing Address: Box 837, Kamsack  
 Main Type of Business: massage therapy

Name: *Montana Hotels Ltd.*  
 Date of Incorporation: Aug. 17, 2000  
 Mailing Address: 207-728 Spadina Cres. E, Saskatoon  
 Main Type of Business: hotel

Name: *Northern Air Induction Ltd.*  
 Date of Incorporation: Aug. 11, 2000  
 Mailing Address: Box 609, Estevan  
 Main Type of Business: sell and service air-conditioning units

Name: *Pilgrim Energy Inc.*  
 Date of Incorporation: Aug. 9, 2000  
 Mailing Address: 3634 Wetmore Cres., Regina  
 Main Type of Business: oil and gas exploration, development and production

Name: *Pine Pointe Place Condominiums Ltd.*  
 Date of Incorporation: Aug. 4, 2000  
 Mailing Address: Box 1901, Saskatoon  
 Main Type of Business: condominium project

Name: *Prairie Detail Clinic Ltd.*  
 Date of Incorporation: Aug. 9, 2000  
 Mailing Address: 142 Pezer Cres., Saskatoon  
 Main Type of Business: car wash/detailing services

Name: *Prince Albert Heat/Cool Refrigeration Inc.*  
 Date of Incorporation: Jly. 20, 2000  
 Mailing Address: Box 653, Prince Albert  
 Main Type of Business: refrigeration and heating mechanical servicing

Name: *Regina Truk Stor Ltd.*  
 Date of Incorporation: Aug. 4, 2000  
 Mailing Address: Box 4672, 2251 Industrial Dr., Regina  
 Main Type of Business: truck storage facility

Name: *Sail Consulting Inc.*  
 Date of Incorporation: Aug. 21, 2000  
 Mailing Address: 2201 Grant Rd., Regina  
 Main Type of Business: project management, E-business consulting

Name: *Spruce Hill Accounting Ltd.*  
 Date of Incorporation: Aug. 18, 2000  
 Mailing Address: Box 3008, Melfort  
 Main Type of Business: accounting, tax preparation, management consulting

Name: *Sunburst Enterprises Limited*  
 Date of Incorporation: Aug. 3, 2000  
 Mailing Address: 700, 2010-11th Ave., Regina  
 Main Type of Business: tanning services

Name: *Ternes Land & Cattle Ltd.*  
 Date of Incorporation: Aug. 1, 2000  
 Mailing Address: Box 608, Maple Creek  
 Main Type of Business: farming and ranching

Name: *The Gabriel Holding Corp.*  
 Date of Incorporation: Aug. 8, 2000  
 Mailing Address: 2000-1874 Scarth St., Regina  
 Main Type of Business: investment holding company

Name: *The Pathfinders, Research and Management Ltd.*  
 Date of Incorporation: Aug. 4, 2000  
 Mailing Address: 1124 Colony St., Saskatoon  
 Main Type of Business: consulting in food technology and safety

Name: *Turtle Island Trading Co. Ltd.*  
 Date of Incorporation: Aug. 24, 2000  
 Mailing Address: 1804 Victoria Ave. E, Regina  
 Main Type of Business: investment broker

Name: *Universal Evision Ltd.*  
 Date of Incorporation: Aug. 15, 2000  
 Mailing Address: 62 Laurier Ave., Yorkton  
 Main Type of Business: Internet business

Name: *Waterside Septic Inc.*  
 Date of Incorporation: Aug. 9, 2000  
 Mailing Address: Box 244, Siltou  
 Main Type of Business: septic service

Name: *Wylee Trucking Ltd.*  
 Date of Incorporation: Aug. 23, 2000  
 Mailing Address: Box 128, Unity  
 Main Type of Business: trucking

## CERTIFICATES OF REGISTRATION

Name: *372330 Alberta Ltd.*  
 Date of Registration: Aug. 8, 2000  
 Incorporating Jurisdiction: Alberta  
 Head or Registered Office: 100, 4208-97th St., Edmonton AB  
 Main Type of Business: holding company

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Name: *867351 Alberta Ltd.*  
 Date of Registration: Aug. 3, 2000  
 Incorporating Jurisdiction: Alberta  
 Head or Registered Office: 701-9th St. SE, High River AB  
 Main Type of Business: trucking

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Name: *Albatross Truck Lines Inc.*  
 Date of Registration: Aug. 3, 2000  
 Incorporating Jurisdiction: Alberta  
 Head or Registered Office: 631 Penbrooke Rd. SE, Calgary AB  
 Main Type of Business: trucking

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Name: *Buildersharbor.Com Inc.*  
 Date of Registration: Aug. 9, 2000  
 Incorporating Jurisdiction: Alberta  
 Head or Registered Office: 4500, 855-2nd St. SW, Calgary AB  
 Main Type of Business: E-commerce

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Name: *Canadian Block Managers Inc.*  
 Date of Registration: Aug. 10, 2000  
 Incorporating Jurisdiction: Ontario  
 Head or Registered Office: 508-8 Nelson St. W, Brampton ON  
 Main Type of Business: insurance brokers

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Name: *Conex Rentals Corporation*  
 Date of Registration: Aug. 24, 2000  
 Incorporating Jurisdiction: Alberta  
 Head or Registered Office: 1000, 10035-105th St., Edmonton AB  
 Main Type of Business: rental corporation

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Name: *Double F. Farms Ltd.*  
 Date of Registration: Aug. 14, 2000  
 Incorporating Jurisdiction: Alberta  
 Head or Registered Office: 4819-51st St., Stettler AB  
 Main Type of Business: farming and ranching

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Name: *Erv Parent Co. Ltd.*  
 Date of Registration: Aug. 10, 2000  
 Incorporating Jurisdiction: British Columbia  
 Head or Registered Office: 1000-840 Howe St., Robson Court,  
 Vancouver BC  
 Main Type of Business: distribute floor coverings

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Name: *Ewen Enterprises Inc.*  
 Date of Registration: Aug. 17, 2000  
 Incorporating Jurisdiction: British Columbia  
 Head or Registered Office: 2577 Partridge Dr., Kamloops BC  
 Main Type of Business: logging, sell lumber, build utility sheds,  
 cabins

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Name: *Financial Stewards Inc.*  
 Date of Registration: Aug. 2, 2000  
 Incorporating Jurisdiction: Alberta  
 Head or Registered Office: Box 1277, 203, 5101-48th St.,  
 Lloydminster SK  
 Main Type of Business: life insurance and investment products

Name: *Global Televison Network Inc.*  
 Date of Registration: Aug. 11, 2000  
 Incorporating Jurisdiction: Canada  
 Head or Registered Office: 81 Barber Greene Rd., Don Mills ON  
 Main Type of Business: distribute television programs, films,  
 video

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Name: *Great Western International Trucking Inc.*  
 Date of Registration: Aug. 14, 2000  
 Incorporating Jurisdiction: Alberta  
 Head or Registered Office: Box 235, 440-10816 MacLeod Tr. S,  
 Calgary AB  
 Main Type of Business: transport general freight/freight  
 forwarder

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Name: *Hub Financial Inc.*  
 Date of Registration: Aug. 10, 2000  
 Incorporating Jurisdiction: Ontario  
 Head or Registered Office: 314-214 King St. W, Toronto ON  
 Main Type of Business: insurance brokers

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Name: *Knox Vicars McLean (Special Risks) Limited*  
 Date of Registration: Aug. 10, 2000  
 Incorporating Jurisdiction: Ontario  
 Head or Registered Office: 508-8 Nelson St. W, Brampton ON  
 Main Type of Business: insurance brokers

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Name: *Northpoint Canada Communications Inc.*  
 Date of Registration: Aug. 3, 2000  
 Incorporating Jurisdiction: Canada  
 Head or Registered Office: 3000 Maritime Life Tower TD Centre,  
 Toronto ON  
 Main Type of Business: provide telecommunications and related  
 services

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Name: *Oilsphere.Com Inc.*  
 Date of Registration: Aug. 9, 2000  
 Incorporating Jurisdiction: Alberta  
 Head or Registered Office: 4500, 855-2nd St. SW, Calgary AB  
 Main Type of Business: E-commerce

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Name: *People PC Canada Ltd.*  
 Date of Registration: Aug. 10, 2000  
 Incorporating Jurisdiction: Canada  
 Head or Registered Office: 1900-700 W Georgia St.,  
 Vancouver BC  
 Main Type of Business: sell and market computers and Internet  
 services

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Name: *R Veres Ventures Ltd.*  
 Date of Registration: Aug. 8, 2000  
 Incorporating Jurisdiction: Alberta  
 Head or Registered Office: 5012-49th St., Lloydminster SK  
 Main Type of Business: oilfield consulting

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Name: *Sask Ida, Inc.*  
 Date of Registration: Aug. 2, 2000  
 Incorporating Jurisdiction: Idaho  
 Head or Registered Office: 520-2nd St., Rupert ID  
 Main Type of Business: farming

Name: *The Bargain Finder Press Ltd.*  
 Date of Registration: Aug. 16, 2000  
 Incorporating Jurisdiction: Alberta  
 Head or Registered Office: 219, 6203-28th Ave, Edmonton AB  
 Main Type of Business: publisher of classified advertising papers

Name: *Verticalbuilder.Com Inc.*  
 Date of Registration: Aug. 9, 2000  
 Incorporating Jurisdiction: Alberta  
 Head or Registered Office: 4500, 855-2nd St. SW, Calgary AB  
 Main Type of Business: E-commerce development

Name: *Whitly-E-Wiz Inc.*  
 Date of Registration: Aug. 4, 2000  
 Incorporating Jurisdiction: Alberta  
 Head or Registered Office: 1200, 700-2nd St. SW, Calgary AB  
 Main Type of Business: advertising services

#### CERTIFICATES OF AMALGAMATION

Name: *Carlton Court Dental Lab Ltd.*  
 Names of Amalgamating Corporations: *Carlton Court Dental Lab Ltd.; Carlton Dental Ceramics Inc.*  
 Date of Amalgamation: Aug. 1, 2000  
 Registered Office: 20-12th St. W, Prince Albert  
 Main Type of Business: dental lab

Name: *Century Wes-Can Equipment Inc.*  
 Names of Amalgamating Corporations: *Century Mining Equipment Inc.; Century Piping Systems Inc.; Wes-Can Environmental Services Inc.*  
 Date of Amalgamation: Aug. 18, 2000  
 Registered Office: 501, 224-4th Ave. S, Saskatoon  
 Main Type of Business: sell mining equipment

#### CERTIFICATES OF CONTINUANCE

Name: *101011500 Saskatchewan Ltd.*  
 Date of Continuance: Aug. 22, 2000  
 Precontinuance Jurisdiction: Alberta  
 Mailing Address: 1400-2500 Victoria Ave., Regina  
 Main Type of Business: oil and natural gas exploration, development, processing and marketing

Name: *CAAG Auto Auction West Ltd.*  
 Date of Continuance: Oct. 15, 1999  
 Precontinuance Jurisdiction: Alberta  
 Mailing Address: 1500-1874 Scarth St., Regina  
 Main Type of Business: automobile auction

Name: *Charona Farms Ltd.*  
 Date of Continuance: Oct. 5, 1999  
 Precontinuance Jurisdiction: Ontario  
 Mailing Address: 700, 2103-11th Ave., Regina  
 Main Type of Business: farming

Name: *Cochrane Properties Inc.*  
 Date of Continuance: Jan. 25, 2000  
 Precontinuance Jurisdiction: Canada  
 Mailing Address: 325, 2550-15th Ave., Regina  
 Main Type of Business: commercial real estate

Name: *Esplanade Bier Market Inc.*  
 Date of Continuance: Feb. 18, 2000  
 Precontinuance Jurisdiction: Ontario  
 Mailing Address: 1400-2500 Victoria Ave., Regina  
 Main Type of Business: restaurant/pub

Name: *Esplanade Irish Pubs Inc.*  
 Date of Continuance: Feb. 18, 2000  
 Precontinuance Jurisdiction: Ontario  
 Mailing Address: 1400-2500 Victoria Ave., Regina  
 Main Type of Business: restaurant/pub

Name: *Flatland Exploration Ltd.*  
 Date of Continuance: Dec. 30, 1999  
 Precontinuance Jurisdiction: Alberta  
 Mailing Address: 700-1914 Hamilton St., Regina  
 Main Type of Business: oil and gas exploration

Name: *Hamilton Irish Pubs Inc.*  
 Date of Continuance: Feb. 18, 2000  
 Precontinuance Jurisdiction: Ontario  
 Mailing Address: 1400-2500 Victoria Ave., Regina  
 Main Type of Business: restaurant/pub

Name: *J & K Food World Ltd.*  
 Date of Continuance: Nov. 17, 1999  
 Precontinuance Jurisdiction: Manitoba  
 Mailing Address: Drawer 280, Moosomin  
 Main Type of Business: food retailer

Name: *Kar Enterprises Inc.*  
 Date of Continuance: Nov. 17, 1999  
 Precontinuance Jurisdiction: Manitoba  
 Mailing Address: Drawer 280, Moosomin  
 Main Type of Business: restaurant

Name: *Kingston Irish Pubs Inc.*  
 Date of Continuance: Feb. 18, 2000  
 Precontinuance Jurisdiction: Ontario  
 Mailing Address: 1400-2500 Victoria Ave., Regina  
 Main Type of Business: restaurant/pub

Name: *Moose Mountain Holdings Inc.*  
 Date of Continuance: Nov. 17, 1999  
 Precontinuance Jurisdiction: Manitoba  
 Mailing Address: Drawer 280, Moosomin  
 Main Type of Business: holding company

Name: *Nobert Pharmacy Ltd.*  
 Date of Continuance: Jly. 31, 2000  
 Precontinuance Jurisdiction: Alberta  
 Mailing Address: 106-277 Broadway St. E, Yorkton  
 Main Type of Business: pharmacy

Name: *Ottawa Irish Pubs Inc.*  
 Date of Continuance: Feb. 18, 2000  
 Precontinuance Jurisdiction: Ontario  
 Mailing Address: 1400-2500 Victoria Ave., Regina  
 Main Type of Business: restaurant/pub

Name: *Prime Pubs Atlantic Inc.*  
 Date of Continuance: Feb. 18, 2000  
 Precontinuance Jurisdiction: Ontario  
 Mailing Address: 1400-2500 Victoria Ave., Regina  
 Main Type of Business: restaurant/pub

Name: *Prime Pubs Inc.*  
 Date of Continuance: Feb. 18, 2000  
 Precontinuance Jurisdiction: Ontario  
 Mailing Address: 1400-2500 Victoria Ave., Regina  
 Main Type of Business: holding company

Name: *Safeway Driving School Inc.*  
 Date of Continuance: Jan. 7, 2000  
 Precontinuance Jurisdiction: Manitoba  
 Mailing Address: 700, 2103-11th Ave., Regina  
 Main Type of Business: driving instruction

Name: *Samsung Enterprises Inc.*  
 Date of Continuance: Sep. 28, 1999  
 Precontinuance Jurisdiction: British Columbia  
 Mailing Address: Box 100, Swift Current  
 Main Type of Business: trading

Name: *Sarnia Irish Pubs Inc.*  
 Date of Continuance: Feb. 18, 2000  
 Precontinuance Jurisdiction: Ontario  
 Mailing Address: 1400-2500 Victoria Ave., Regina  
 Main Type of Business: restaurant/pub

#### CERTIFICATES OF ALTERNATE NAME

Name: *Ewen Enterprises Inc.*  
 Alternate Name: *Ewen Lumber Inc.*  
 Date of Registration: Aug. 17, 2000  
 Incorporating Jurisdiction: British Columbia  
 Head or Registered Office: 2577 Partridge Dr., Kamloops BC  
 Main Type of Business: logging, sell lumber, planing

Name: *Double F. Farms Ltd.*  
 Alternate Name: *Ference Cattle Co.*  
 Date of Registration: Aug. 14, 2000  
 Incorporating Jurisdiction: Alberta  
 Head or Registered Office: 4819-51st St., Stettler AB  
 Main Type of Business: farming and ranching

#### CERTIFICATES OF AMENDMENT

Name: *101002451 Saskatchewan Ltd.*  
 Date of Amendment: Jly. 31, 2000  
 Amendment: changed name to *Diesel's Transport Ltd.*

Name: *101002696 Saskatchewan Ltd.*  
 Date of Amendment: Aug. 23, 2000  
 Amendment: changed name to *Fred Kirby Farms Ltd.*

Name: *101003140 Saskatchewan Ltd.*  
 Date of Amendment: Jly. 31, 2000  
 Amendment: changed name to *Summit Rehab Inc.*

Name: *101003584 Saskatchewan Ltd.*  
 Date of Amendment: Aug. 1, 2000  
 Amendment: changed name to *Lefebvre Farms Ltd.*

Name: *101003842 Saskatchewan Ltd.*  
 Date of Amendment: Aug. 3, 2000  
 Amendment: changed name to *St. John Holdings Ltd.*

Name: *101004506 Saskatchewan Ltd.*  
 Date of Amendment: Aug. 2, 2000  
 Amendment: changed name to *Cannon Oilfield Services Ltd.*

Name: *101006939 Saskatchewan Ltd.*  
 Date of Amendment: Jly. 25, 2000  
 Amendment: changed name to *Stoney Shores Holdings Inc.*

Name: *101006942 Saskatchewan Ltd.*  
 Date of Amendment: Aug. 3, 2000  
 Amendment: changed name to *Informacom\*Net Canada Inc.*

Name: *101008108 Saskatchewan Ltd.*  
 Date of Amendment: Aug. 3, 2000  
 Amendment: changed name to *L.C.R. Enterprises Inc.*

Name: *621500 Saskatchewan Ltd.*  
 Date of Amendment: Aug. 1, 2000  
 Amendment: changed name to *Carlton Trail Pork No. 1 Ltd.*

Name: *621501 Saskatchewan Ltd.*  
 Date of Amendment: Jly. 31, 2000  
 Amendment: changed name to *Carrot River Valley Pork Producers Ltd.*

Name: *621746 Saskatchewan Ltd.*  
 Date of Amendment: Aug. 1, 2000  
 Amendment: changed name to *Elm Springs Multipliers Ltd.*

Name: *622289 Saskatchewan Ltd.*  
 Date of Amendment: Jly. 31, 2000  
 Amendment: changed name to *Horizon Pork Producers Ltd.*

Name: *Boyd's Mens & Boys Wear Ltd.*  
 Date of Amendment: Jly. 25, 2000  
 Amendment: changed name to *Brian Boyd Holdings Inc.*

Name: *Dynavest Corporation*  
 Date of Amendment: Jly. 31, 2000  
 Amendment: changed name to *Dynaventure Corp.*

Name: *Heartland Holdings (Series II) Ltd.*  
 Date of Amendment: Aug. 1, 2000  
 Amendment: changed name to *East Diefenbaker Pork Producers Ltd.*

Name: *McKay Tech Inc.*  
 Date of Amendment: Jly. 31, 2000  
 Amendment: changed name to *McKay Career Training Inc.*

Name: *Southwest Ecological Services Ltd.*  
 Date of Amendment: Aug. 3, 2000  
 Amendment: changed name to *J. Smith Consulting Ltd.*

Name: *Stoney Shores Holdings Ltd.*  
 Date of Amendment: Jly. 25, 2000  
 Amendment: changed name to *628662 Saskatchewan Ltd.*

Name: *Summit Homes Inc.*  
Date of Amendment: Jly. 31, 2000  
Amendment: changed name to *Purus Water Inc.*

CERTIFICATES OF AMENDMENT  
(Extra-provincial Corporations)

Name: *Aztec Resources Corp.; Newcal Energy Inc.; Pursuit Resources Corp.*  
Incorporating Jurisdiction: Alberta  
Date of Amendment In Incorporating Jurisdiction: Jly. 1, 2000  
Amendment: amalgamated into *Pursuit Resources Corp.*

Name: *Ball Packaging Products Canada, Inc.*  
Incorporating Jurisdiction: Nova Scotia  
Date of Amendment In Incorporating Jurisdiction: Dec. 3, 1999  
Amendment: amalgamated into *Ball Packaging Products Canada Corp.*

Name: *Ball Packaging Products Canada, Inc.*  
Incorporating Jurisdiction: Nova Scotia  
Date of Amendment In Incorporating Jurisdiction: Oct. 4, 1999  
Amendment: amalgamated into *Ball Packaging Products Canada, Inc.*

Name: *Ball Packaging Products Canada, Inc./Produits Emballages Ball Canada, Inc.*  
Incorporating Jurisdiction: Nova Scotia  
Date of Amendment In Incorporating Jurisdiction: Aug. 30, 1999  
Amendment: changed name to *Ball Packaging Products Canada, Inc./Produits d'Emballage Ball Canada, Inc.*

Name: *Benefits Design & Consulting Ltd.*  
Incorporating Jurisdiction: Alberta  
Date of Amendment In Incorporating Jurisdiction: Jly. 27, 2000  
Amendment: changed name to *Designing Benefits Ltd.*

Name: *Cosmair Canada Inc.*  
Incorporating Jurisdiction: Canada  
Date of Amendment In Incorporating Jurisdiction: Jne. 27, 2000  
Amendment: changed name to *L'Oreal Canada Inc.*

Name: *Enermark Inc.; Pursuit Resources Corp.*  
Incorporating Jurisdiction: Alberta  
Date of Amendment In Incorporating Jurisdiction: Jly. 1, 2000  
Amendment: amalgamated into *Enermark Inc.*

Name: *Fletcher Challenge Energy Canada Inc.*  
Incorporating Jurisdiction: Canada  
Date of Amendment In Incorporating Jurisdiction: Jne. 20, 2000  
Amendment: changed jurisdiction to Ontario

Name: *Fletcher Challenge Energy Canada Inc.*  
Incorporating Jurisdiction: Ontario  
Date of Amendment In Incorporating Jurisdiction: Jly. 1, 2000  
Amendment: amalgamated into *Fletcher Challenge Industries Canada Inc.*

Name: *Icon Energy Limited; Lexxor Energy Inc.*  
Incorporating Jurisdiction: Alberta  
Date of Amendment In Incorporating Jurisdiction: Jly. 1, 2000  
Amendment: amalgamated into *Lexxor Energy Inc.*

Name: *IMC Kalium Canada Ltd.*  
Incorporating Jurisdiction: Canada  
Date of Amendment In Incorporating Jurisdiction: Aug. 21, 2000  
Amendment: changed name to *IMC Canada Ltd.*

Name: *Shanahan's (Alberta) Limited*  
Incorporating Jurisdiction: Alberta  
Date of Amendment In Incorporating Jurisdiction: Apr. 25, 2000  
Amendment: changed name to *Shanahan's Building Specialties Limited*

Name: *Tri Link Resources Ltd.*  
Incorporating Jurisdiction: Alberta  
Date of Amendment In Incorporating Jurisdiction: Jne. 16, 2000  
Amendment: amalgamated into *National Fuel Exploration Corp.*

Name: *Vital Net of Canada, Inc.*  
Incorporating Jurisdiction: Delaware  
Date of Amendment In Incorporating Jurisdiction: Jne. 1, 2000  
Amendment: changed name to *Vital Chek Network of Canada, Inc.*

CERTIFICATE OF DISCONTINUANCE  
(2000)

Name:	Date:	New Juris.:
<i>Homesteader Collectables Incorporated</i>	Jly. 12	MB

CERTIFICATES OF DISSOLUTION  
(2000)

Name:	Date:
<i>604446 Saskatchewan Ltd.</i>	Aug. 1
<i>604447 Saskatchewan Ltd.</i>	Aug. 1
<i>Balzer's Enterprises Ltd.</i>	Aug. 1
<i>Calette Enterprises Inc.</i>	Aug. 3
<i>Heartland Holdings (Series I) Ltd.</i>	Aug. 1
<i>Heartland Holdings Ltd.</i>	Aug. 1
<i>Prairie Cattle Inc.</i>	Jly. 31
<i>South Saskatchewan Driver Education Inc.</i>	Jly. 31
<i>The Wealth Creator RSP Ltd.</i>	Aug. 2

CORPORATIONS RESTORED TO THE REGISTER  
(2000)

Name:	Date:	Juris.:
<i>611428 Saskatchewan Ltd.</i>	Aug. 23	SK
<i>616312 Saskatchewan Ltd.</i>	Aug. 2	SK
<i>617714 Saskatchewan Ltd.</i>	Jly. 31	SK
<i>AGB Technologies, Inc.</i>	Jly. 28	SK
<i>Bauscher-Grant Farms Inc.</i>	Aug. 2	SK
<i>Gregory Jahnke Enterprises International Inc.</i>	Aug. 21	SK
<i>Ricly Holdings Inc.</i>	Jly. 25	SK
<i>Scorpio Masonry Ltd.</i>	Jly. 27	AB
<i>Southwest Ecological Services Ltd.</i>	Aug. 2	SK
<i>Swicheniuk Holdings Ltd.</i>	Jly. 17	SK
<i>Van Hoogland Enterprises, Inc.</i>	Jly. 31	SK

STRUCK OFF THE REGISTER PURSUANT TO SECTION 290  
(2000)

<i>Name</i>	<i>Date</i>	<i>Juris.</i>
<i>Allheart Resources Inc.</i>	Aug. 21	AB
<i>Blackhill Investments Limited</i>	Aug. 21	AB

Philip J. Flory,  
Director.

***The Business Names Registration Act***

CANCELLATIONS  
(2000)

<i>Name</i>	<i>Date</i>	<i>Place of Business</i>
<i>AGN Services Digital Photo Inventory Cataloging Systems</i>	Aug. 9	Wilkie
<i>Best Nest Cleaning Services</i>	Aug. 17	Regina
<i>Cannon Oilfield Services</i>	Aug. 2	Carnduff
<i>Gamex Bingo</i>	Aug. 14	North Battleford
<i>Global Television Network</i>	Aug. 11	Regina
<i>J. Kirby Enterprises</i>	Aug. 4	Regina
<i>Symbio Ag Consulting</i>	Jly. 31	Saskatoon

SASKATCHEWAN LIMITED PARTNERSHIP  
CANCELLATIONS  
(2000)

<i>Name</i>	<i>Date</i>	<i>Place of Business</i>
<i>Bear Hills Pork Producers Limited Partnership</i>	Jly. 31	Regina
<i>Carlton Trail Pork No. 1 Limited Partnership</i>	Aug. 1	Regina
<i>Carlton Trail Pork No. 2 Limited Partnership</i>	Jly. 31	Regina
<i>Carrot River Valley Pork Producers Limited Partnership</i>	Jly. 31	Regina
<i>East Diefenbaker Pork Producers Limited Partnership</i>	Aug. 1	Regina
<i>Elm Springs Multipliers Limited Partnership</i>	Aug. 1	Regina
<i>Homeland Pork Producers Limited Partnership</i>	Jly. 31	Regina
<i>Horizon Pork Producers Limited Partnership</i>	Jly. 31	Regina
<i>Manitou Hog Enterprises Limited Partnership</i>	Jly. 31	Regina
<i>North East Pork Producers Limited Partnership</i>	Jly. 31	Regina
<i>Thickwood Hills Pork Producers Limited Partnership</i>	Jly. 31	Regina
<i>Yellowhead Hog Ventures Limited Partnership</i>	Jly. 31	Regina

SOLE PROPRIETORSHIP REGISTRATIONS

Name: *AAA Global Driving Academy*  
Date of Registration: Aug. 18, 2000  
Mailing Address: 1112 Rae St., Regina  
Main Type of Business: driver training

Name: *CC Installations*  
Date of Registration: Aug. 14, 2000  
Mailing Address: 1049 King Cres., Saskatoon  
Main Type of Business: install and service overhead doors

Name: *Chitek Pawn*  
Date of Registration: Aug. 14, 2000  
Mailing Address: Box 137, Chitek Lake  
Main Type of Business: pawn shop

Name: *Clearwater Electric*  
Date of Registration: Aug. 14, 2000  
Mailing Address: Box 850, La Loche  
Main Type of Business: electrical contracting

Name: *Critical Telecom*  
Date of Registration: Aug. 14, 2000  
Mailing Address: 116-116 Research Dr., Saskatoon  
Main Type of Business: telecommunications management

Name: *D-B Services*  
Date of Registration: Aug. 16, 2000  
Mailing Address: Gen. Del. 1, Fort Qu'Appelle  
Main Type of Business: escort service

Name: *Excalibur Custom Painting & Auto Refinishing*  
Date of Registration: Aug. 14, 2000  
Mailing Address: Box 1428, Martensville  
Main Type of Business: refinish and paint automobiles; wood packages for houses

Name: *Fann Instrument*  
Date of Registration: Aug. 9, 2000  
Mailing Address: 1500-1874 Scarth St., Regina  
Main Type of Business: industrial products and services

Name: *Helson's Heating, Plumbing & Air Conditioning*  
Date of Registration: Aug. 14, 2000  
Mailing Address: Box 1871, Esterhazy  
Main Type of Business: heating, plumbing, air-conditioning, ventilation systems

Name: *Hvac Supply*  
Date of Registration: Aug. 14, 2000  
Mailing Address: 3000 Royal Centre, 1055 W Georgia St., Vancouver BC  
Main Type of Business: wholesale propane equipment and supplies

Name: *Martin Morin Logging*  
Date of Registration: Aug. 18, 2000  
Mailing Address: Box 374, Buffalo Narrows  
Main Type of Business: logging

Name: *Motz-Art Ventures*  
Date of Registration: Aug. 14, 2000  
Mailing Address: Box 53, Glidden  
Main Type of Business: original paintings, decorative framed photography

Name: *Simcoe Draperies*  
 Date of Registration: Aug. 14, 2000  
 Mailing Address: 1138 Warner St., Moose Jaw  
 Main Type of Business: draperies

Name: *The MacKenzie Bed & Breakfast*  
 Date of Registration: Aug. 14, 2000  
 Mailing Address: 4811 McTavish St., Regina  
 Main Type of Business: bed and breakfast

Name: *Vector Interactive Design Studio*  
 Date of Registration: Aug. 16, 2000  
 Mailing Address: 106 Wark Pl., Saskatoon  
 Main Type of Business: web design, multimedia, animation, digital video studio

Name: *Viper Express*  
 Date of Registration: Aug. 14, 2000  
 Mailing Address: 627 Dorothy St., Regina  
 Main Type of Business: in city courier service

## PARTNERSHIP REGISTRATIONS

Name: *2Writers Business & Technical Communication*  
 Date of Registration: Aug. 14, 2000  
 Mailing Address: 2250 Robinson St., Regina  
 Main Type of Business: communication consulting, information development

Name: *Flame Tech Services (2000)*  
 Date of Registration: Aug. 3, 2000  
 Mailing Address: Box 1614, Saskatoon  
 Main Type of Business: industrial boilers/heaters

Name: *Helen's Gourmet Hot Sauce*  
 Date of Registration: Aug. 16, 2000  
 Mailing Address: 2288 East Hill, Saskatoon  
 Main Type of Business: food processing

Name: *NS Hill's Auto and Engine Repair*  
 Date of Registration: Aug. 18, 2000  
 Mailing Address: 6-3111 Millar Ave., Saskatoon  
 Main Type of Business: automotive repair and engine rebuilding

Name: *R & B Overhead Doors*  
 Date of Registration: Aug. 14, 2000  
 Mailing Address: 3491 Fairlight Dr., Saskatoon  
 Main Type of Business: overhead doors

EXPIRATIONS  
(2000)

Name:	Date:	Place of Business:
"Mr. P's" Family Restaurant	Jly. 31	Hawarden
"The Tool Crib" Saskatoon	Jly. 31	Saskatoon
A & Bea's Coffee Service	Jly. 31	St. Walburg
A New Weigh In Weight Loss	Jly. 31	Milestone
A-1 Driving School	Jly. 31	Prince Albert
A.Mase Ink Desktop & Wordpro Services	Jly. 31	Delisle
A.N.K. Farms	Jly. 31	Radville
Abbey's Attic	Jly. 31	Wadena
Acadia Production Services	Jly. 31	Regina

Name:	Date:	Place of Business:
<i>Ace Electronics</i>	Jly. 31	Moose Jaw
<i>Acre Yard Maintenance</i>	Jly. 31	Regina
<i>Action VIP Limousine Service</i>	Jly. 31	Prince Albert
<i>Alfred Hackenschmidt and Associates</i>		
<i>Safety Consultants</i>	Jly. 31	Regina
<i>Alternative Personnel Services</i>	Jly. 31	Caronport
<i>An-Lyn Holdings</i>	Jly. 31	Saskatoon
<i>Angelic Essentials</i>	Jly. 31	Swift Current
<i>Anonymous Trucking</i>	Jly. 31	Ridgedale
<i>Aratocs Consulting</i>	Jly. 31	Regina
<i>Armadillo's Bar &amp; Grill</i>	Jly. 31	Grasswood
<i>Arnell Construction</i>	Jly. 31	Meadow Lake
<i>Artistic Custom Frames</i>	Jly. 31	Prince Albert
<i>Arts Alternatives Prince Albert</i>	Jly. 31	Prince Albert
<i>Aspen Ridge Alpacas</i>	Jly. 31	Duval
<i>Auto Styling Centre Regina</i>	Jly. 31	Regina
<i>Avonlea Transport</i>	Jly. 31	Avonlea
<i>B &amp; C Ranchland Service</i>	Jly. 31	Milestone
<i>B &amp; T Trucking</i>	Jly. 31	Nipawin
<i>B.B. Barns Restaurant &amp; Lounge</i>	Jly. 31	Regina
<i>Bagel Gallery</i>	Jly. 31	Saskatoon
<i>Baker Hughes Mining Tools</i>	Jly. 31	Calgary AB
<i>Balcarres Bobcat Service</i>	Jly. 31	Balcarres
<i>Bauer Construction</i>	Jly. 31	Makwa
<i>Bee Dee Homes</i>	Jly. 31	Saskatoon
<i>Best Direct Distributors</i>	Jly. 31	Regina
<i>Betamatrix Integration Consulting</i>	Jly. 31	Regina
<i>BJB Painting</i>	Jly. 31	Regina
<i>Black Claw Computer Consultants</i>	Jly. 31	Estevan
<i>Blair's Repair</i>	Jly. 31	Bruno
<i>Blue Ridge Construction &amp; Renovations</i>	Jly. 31	Regina
<i>Bluesky Construction</i>	Jly. 31	Guernsey
<i>BMF Yard Care Services</i>	Jly. 31	Regina
<i>BMO Nesbitt Burns Money Markets</i>	Jly. 31	Toronto ON
<i>Body Image Fitness</i>	Jly. 31	Calgary AB
<i>Boh's Cycle &amp; Sporting Goods</i>	Jly. 31	Moose Jaw
<i>Brad Whitmore Painting</i>	Jly. 31	Regina
<i>Bregail Farm Service</i>	Jly. 31	Cabri
<i>Brenda's Garden Room</i>	Jly. 31	North Battleford
<i>Bridok Valley Farms</i>	Jly. 31	Canora
<i>Broda Grain Farm's</i>	Jly. 31	Melville
<i>Bud Equipment</i>	Jly. 31	Govan
<i>Business Futures Consulting</i>	Jly. 31	Weyburn
<i>C &amp; M Carpet &amp; Upholstery Care</i>	Jly. 31	Warman
<i>C. &amp; D. Welding and Repair</i>	Jly. 31	Briercrest
<i>C3 Custom Computer Consulting</i>	Jly. 31	Saskatoon
<i>Can-Am Custom Harvesting</i>	Jly. 31	Raymore
<i>Can-Du Eavestroughing</i>	Jly. 31	Warman
<i>Capone's Pool Parlor</i>	Jly. 31	Moose Jaw
<i>Carewell Magnetic Products</i>	Jly. 31	Saskatoon
<i>Caronport Call Centre</i>	Jly. 31	Saskatoon
<i>Celestial Lights Visionary Conferences</i>	Jly. 31	Saskatoon
<i>Chamberlain's Catering and Consulting</i>		
<i>Service</i>	Jly. 31	Carlyle
<i>Chatterbox Children's Wear</i>	Jly. 31	Saskatoon
<i>Chokecherry Cottage Tropical Plants &amp; Floral Design</i>	Jly. 31	Saskatoon
<i>Chris Murray Studios</i>	Jly. 31	Regina
<i>Chris's Trucking</i>	Jly. 31	Lloydminster
<i>Christ Bearer Publications</i>	Jly. 31	Regina
<i>CIDA The Idea Group</i>	Jly. 31	Saskatoon
<i>Circle Cannington Farms</i>	Jly. 31	Carlyle
<i>Codville Cash &amp; Carry</i>	Jly. 31	Regina

Name	Date	Place of Business	Name	Date	Place of Business
Codville Distributors	Jly. 31	Regina	Inkers Re-Inking Service	Jly. 31	Saskatoon
Coral Industries	Jly. 31	Saskatoon	Integral Computer Services	Jly. 31	Saskatoon
Corban Crafts Co.	Jly. 31	Regina	Interav Custom Flight	Jly. 31	Saskatoon
Crotoon Products and Marketing	Jly. 31	Saskatoon	Irma L. Robson Enterprises	Jly. 31	Saskatoon
D.J.'s Renovations	Jly. 31	Saskatoon	J & J Helping Hands	Jly. 31	Saskatoon
D.J.B. Contracting	Jly. 31	Regina	JGL Consulting	Jly. 31	Yorkton
D.W. Computer Services	Jly. 31	Saskatoon	J-B Construction	Jly. 31	Regina
Dandi-Line Communications	Jly. 31	Saskatoon	J.W. Entertainment	Jly. 31	Saskatoon
Dawning Place	Jly. 31	Regina	J.D.'s Instant Cash	Jly. 31	Balcarres
DC Design	Jly. 31	Saskatoon	J.P. Class Promotions	Jly. 31	Regina
Debz Plumbing & Heating	Jly. 31	Nipawin	James Satellite Systems	Jly. 31	Ituna
Delta Drafting and Design	Jly. 31	Regina	JC Film Crew Productions	Jly. 31	Regina
Denim Express	Jly. 31	Regina	Jentra Innovations	Jly. 31	Saskatoon
Desanghere Grain Storage Erectors	Jly. 31	Assiniboia	Jet Concessions	Jly. 31	Regina
Deschambault Lake Fast Food and Convenience Store	Jly. 31	Deschambault Lake	Jo-Mag Furniture Restoration	Jly. 31	Saskatoon
Diehl's Autobody	Jly. 31	Cudworth	JS Cutters Salon	Jly. 31	Carrot River
Dighem	Jly. 31	Regina	Just Friend's Pub & Eatery	Jly. 31	Regina
Do-All Yard Work	Jly. 31	Regina	Just Junior	Jly. 31	Saskatoon
Dockenberry Farm	Jly. 31	Meadow Lake	K.A. Schaan's Printing	Jly. 31	Watrous
Dog Dayz	Jly. 31	Leinan	Karrington Enterprises	Jly. 31	Dodsland
Dollard Bar & Grill	Jly. 31	Shaunavon	KBSH Private Asset Management	Jly. 31	Toronto ON
Dominique's Fragrances	Jly. 31	Saskatoon	KC Trucking	Jly. 31	Perdue
Dumas Enterprises	Jly. 31	Regina	Kelliher Hotel	Jly. 31	Kelliher
Durand Industries	Jly. 31	Prince Albert	Kelly Kinneard Enterprises	Jly. 31	Moose Jaw
Durand-Raute Industries	Jly. 31	Prince Albert	Kevcor Trading Co.	Jly. 31	Regina
Dynamic Driving Instruction	Jly. 31	Saskatoon	Key Marketing	Jly. 31	Canora
E.K. Moon Trucking	Jly. 31	Riceton	Kid Kreations JCG	Jly. 31	Kerrobert
Eagle Spirit Arts	Jly. 31	Regina	Kidco Publishing Co.	Jly. 31	Regina
Eastside Maintenance	Jly. 31	Corman Park	Kids Cost Less Clothing	Jly. 31	St. Albert AB
Easy Living Promotions	Jly. 31	Davidson	Kinney	Jly. 31	Weston
Easy-Way Manufacturing	Jly. 31	Glentworth	Klein Excavation Services	Jly. 31	Prince Albert
Ecoscapes Gardening	Jly. 31	Saskatoon	KND Enterprises	Jly. 31	Yorkton
Enviro-Tec Cleaning	Jly. 31	Saskatoon	KWAS Enterprises	Jly. 31	Pilot Butte
Evergreen Estates	Jly. 31	Regina	L & M Pricewatchers	Jly. 31	Melville
F & E Erection Company	Jly. 31	Regina	L. Day Consulting	Jly. 31	Regina
F.P.C. Investigations & Security	Jly. 31	Paradise Hill	Ladonna's Hair Design Studio	Jly. 31	Regina
Family Fun - Bowling Centres	Jly. 31	Regina	Laser Centres of The Midwest	Jly. 31	Saskatoon
Flash Gordon Power	Jly. 31	Saskatoon	Laurence's Wholistic Health	Jly. 31	Saskatoon
Flatworld Boarding Enterprises	Jly. 31	Saskatoon	LB Business Services	Jly. 31	Regina
Flowers By Lynnann Gartner	Jly. 31	Macklin	Lee's Typesetting	Jly. 31	Prince Albert
Froese Roofing	Jly. 31	Saskatoon	Leger's Air Vac Systems	Jly. 31	Frontier
Frontier Graphix	Jly. 31	Grandora	Lehman Contracting	Jly. 31	North Battleford
G.E.M. Sales	Jly. 31	Watson	Len's Arc Welding	Jly. 31	Star City
Gail Carlson Pottery	Jly. 31	Prince Albert	Les Engen Construction	Jly. 31	Regina
Gamma Productions Computer Store	Jly. 31	Prince Albert	Les Porter L & C Woodworking	Jly. 31	Regina
German Schnitzel Meister Scotia Centre	Jly. 31	Saskatoon	Lifeworks Resume Service	Jly. 31	Val Marie
Glenlaine Woodworks	Jly. 31	Saskatoon	Lloyd's Light Lunches & Coffee Bar	Jly. 31	Cutknife
Great Gumballs	Jly. 31	North Battleford	Loken Construction	Jly. 31	Saskatoon
Great Western Homes & Developments	Jly. 31	Saskatoon	Love Story Card & Gift Boutique	Jly. 31	Estevan
Green Thumb Florist	Jly. 31	Watson	Lyons Rotor Tilling	Jly. 31	Saskatoon
Guaranteed Concrete	Jly. 31	Waldheim	M.P.D. Rentals	Jly. 31	Prince Albert
Hair West Salon	Jly. 31	Saskatoon	Made To Measure By Lynda	Jly. 31	Moose Jaw
Handy Drivers	Jly. 31	Saskatoon	Magi Computer Solutions	Jly. 31	Regina
Handyman Central	Jly. 31	Saskatoon	Majestic Driver Training Institute	Jly. 31	Dysart
Harvest Gold Farms	Jly. 31	Consul	Marrob Enterprises	Jly. 31	Swift Current, R.M. No. 137
Herbert L & S Foods	Jly. 31	Herbert	Martens and Hinz Sales	Jly. 31	Laird
Home Sweet Home Gifts That Touch The Heart	Jly. 31	Regina	Max's Developments	Jly. 31	Canoe Narrows
Homemaid D'Lites Buy Me	Jly. 31	Bruno	MBD Financial Consulting	Jly. 31	Saskatoon
Howard's Wholesale Products	Jly. 31	Kerrobert	McCaws Sporting Goods	Jly. 31	Estevan
I Power	Jly. 31	Regina	McCrystal Holdings	Jly. 31	Regina
Ideal Meats 1997	Jly. 31	Martensville	McGrath Construction	Jly. 31	Regina
Ideal Office Services	Jly. 31	Saskatoon	Meadow Ridge Honey	Jly. 31	Saskatoon

Name:	Date:	Place of Business:	Name:	Date:	Place of Business:
Mend Managing Environmental New Directions	Jly. 31	Regina	Silk By Night Designs	Jly. 31	Saskatoon
Michelangelo's Paint & Paper	Jly. 31	Saskatoon	Simply Beautiful Esthetics	Jly. 31	Saskatoon
Midwest Aviation	Jly. 31	Lumsden	SJ Satellite Sales	Jly. 31	Yorkton
Midwest Laser Centre	Jly. 31	Saskatoon	SM Developments	Jly. 31	Saskatoon
Mike Beito Wildwood Trucking	Jly. 31	Thief River Falls MN	Smart Choice Publishing	Jly. 31	North Battleford
Millennium Management Consulting & Training	Jly. 31	Saskatoon	Smith Business Services	Jly. 31	Moose Jaw
Millstone Press	Jly. 31	Meadow Lake	Solar Sails Gardens	Jly. 31	Churchbridge
Neil's Welding and Manufacturing	Jly. 31	Spalding	Something About Sisters Gift Shop	Jly. 31	Regina
New Generation Janitorial Service	Jly. 31	Prince Albert	Sonette Enterprises	Jly. 31	Makwa
Next Dimension	Jly. 31	Guelph ON	Sonshine Herb Co.	Jly. 31	Oxbow
North Battleford Funeral Home	Jly. 31	Regina	Southern Sandblasting & Painting	Jly. 31	Bengough
Northern Light Imagery	Jly. 31	Prince Albert	Southern Tree Moving	Jly. 31	Assiniboia
On Patrol Specialties	Jly. 31	Kamsack	Spectrum Photographic	Jly. 31	Saskatoon
On Site Construction	Jly. 31	Saskatoon	Sportsmaster Distributing	Jly. 31	White City
Orbit Satellite Systems	Jly. 31	Regina	Stagecoach Motel and Restaurant	Jly. 31	Young
Orr's Plumbing & Htg.	Jly. 31	Saskatoon	Stan's Service & Repair	Jly. 31	Saltcoats
PJ Native Creations	Jly. 31	Hudson Bay	Star's Place - Greig Lake	Jly. 31	Dorintosh
Pajaro Campana	Jly. 31	Regina	Stercl Publishing	Jly. 31	Regina
Paper Mate Canada	Jly. 31	Regina	Steve's Auction Service	Jly. 31	Prairie River
Paradise Garden Cafe	Jly. 31	Saskatoon	Stoneground Bakery	Jly. 31	Saskatoon
Patuanak Taxi	Jly. 31	Patuanak	Summit Training	Jly. 31	Saskatoon
Penny's Unisex Salon	Jly. 31	McLean	Sunset R.V. Storage	Jly. 31	Vanscoy
Pepsico Restaurants International	Jly. 31	Regina	Sunshine Decks	Jly. 31	Saskatoon
PIA Merchandising Services of Canada	Jly. 31	Halifax NS	Superior Farm Equipment & Headers	Jly. 31	Lafleche
Picnic Partners	Jly. 31	Kenaston	Sylvia's Laundry Clinic	Jly. 31	Estevan
Piper Mechanical	Jly. 31	Martensville	Taylor-Made Creations	Jly. 31	Saskatoon
Pivotal Sales Company of Canada	Jly. 31	Halifax NS	Tetra Pak Credit	Jly. 31	Toronto ON
Point Break Paintball	Jly. 31	Regina	Tetreault Driving School	Jly. 31	Glentworth
Polar Promotions	Jly. 31	Moose Jaw	The Banner Man Sign Co.	Jly. 31	Regina
Ponderosa Paintball	Jly. 31	Regina	The Codville Company	Jly. 31	Regina
Promac Supply	Jly. 31	Saskatoon	The Extra Mile Cleaner	Jly. 31	Regina
Pyramid Fitness	Jly. 31	Regina	The Home of Layout & Design Concepts	Jly. 31	Weyburn
Quickdraw Pool League	Jly. 31	Saskatoon	The Master Face Maker Company	Jly. 31	Regina
Quinton Motor Inn	Jly. 31	Quinton	The Pale Horse Fine Arts Studio	Jly. 31	Eastend
R & K Briggs Craft	Jly. 31	Unity	The Winter Tipi Craft and Tea Shop	Jly. 31	Prince Albert
R & R Hobbies	Jly. 31	Briercrest	Thompson Air Services	Jly. 31	Saskatoon
R Tarr Tech	Jly. 31	Regina	Tightline Tackle	Jly. 31	Saskatoon
R. Skinner Group Consulting	Jly. 31	Regina	TMT Heirloom Designs & Service	Jly. 31	Balgonie
R.A. Vacs Sales & Service	Jly. 31	Brandon MB	Topper's Transport	Jly. 31	Regina
R.B. Holdings	Jly. 31	Hudson Bay	Triple G Partnership Enterprises	Jly. 31	Regina
Radiator Works Northern	Jly. 31	Prince Albert	Vacuum Doctor Sales & Service	Jly. 31	Estevan
Rant Trucking	Jly. 31	Choiceland	Val-Bur Consulting	Jly. 31	Prince Albert
Razz Enterprises	Jly. 31	Regina	VC Vacs	Jly. 31	Brandon MB
Red Lion Chop Suey	Jly. 31	Kindersley	Venus Travel Services	Jly. 31	Fillmore
Red Wing Contractors	Jly. 31	Regina	Vern's Handee Things	Jly. 31	Regina
Reidy Travel	Jly. 31	Moose Jaw	Vina Pizza	Jly. 31	Pilot Butte
Relaxation Therapeutic Massage	Jly. 31	Regina	Vivian R. Ramsden, R.N., Consultant - Heart Health Programs	Jly. 31	Saskatoon
RLW Consulting	Jly. 31	Regina	W.G. Sales & Services	Jly. 31	Weyburn
Roadworks Custom Web Page Design	Jly. 31	Regina	We-R Sew Crafty	Jly. 31	Swift Current
Rocking W Trucking	Jly. 31	Radisson	Weld-Coat Inspection Services	Jly. 31	Saskatoon
Roy's Perfect Print Services	Jly. 31	Saskatoon	West Heartland Charolais	Jly. 31	Birch Hills
RR Machine Pressure Wash Services	Jly. 31	Prince Albert	Westcan Investigation Services	Jly. 31	Saskatoon
RS Taylor Enterprises	Jly. 31	Regina	What's Up? Docks	Jly. 31	Weyburn
RTS Sales & Leasing	Jly. 31	Saskatoon	Wheatland Driving School	Jly. 31	North Battleford
S.D.R. Consulting	Jly. 31	Swift Current	Wiggins Transport	Jly. 31	Melfort
Sargent Electronic Repair	Jly. 31	Carlyle	Winds of The West Adventure Tours	Jly. 31	Kincaid
Saskwest Family Foods	Jly. 31	Moose Jaw	X-Factor Photography	Jly. 31	Regina
Satellite Office Resources	Jly. 31	St. Walburg	Yards Ahead - Student Lawn Services	Jly. 31	Regina
Save On Roofing	Jly. 31	Regina	You Can Do It Personalized Water Safety Instruction	Jly. 31	Saskatoon
Schlosser Von Beruf Millwrighting	Jly. 31	Regina	Zeneca Pharma	Jly. 31	Toronto ON
Scorpio Enterprises	Jly. 31	Allan			
Seaworld Aquarium Leasing	Jly. 31	Regina			
Siemens Consulting	Jly. 31	Saskatoon			

Philip J. Flory,  
Director.

***The Non-profit Corporations Act, 1995***

## CERTIFICATES OF INCORPORATION

Name: *Affordable New Home Development Foundation Inc.*  
 Date of Incorporation: Aug. 2, 2000  
 Mailing Address: 701 Broadway Ave., Saskatoon  
 Main Types of Activities: assist those unable to access housing marketplace

Name: *Kawacatoose Healing Pilot Project Inc.*  
 Date of Incorporation: Aug. 21, 2000  
 Mailing Address: 300-203 Packham Ave., Saskatoon  
 Main Types of Activities: address issues arising from residential school abuse

Name: *Kidzone Child Care Inc.*  
 Date of Incorporation: Aug. 3, 2000  
 Mailing Address: 10 Lincoln Dr., Regina  
 Main Types of Activities: day care

Name: *Kin Club of Esterhazy Inc.*  
 Date of Incorporation: Jly. 31, 2000  
 Mailing Address: Box 1438, Esterhazy  
 Main Types of Activities: service work, fund-raising

Name: *Regina Brazilian Jiu Jitsu Club Inc.*  
 Date of Incorporation: Jly. 10, 2000  
 Mailing Address: 2042 Cornwall St., Regina  
 Main Types of Activities: martial arts training facility

Name: *Saskatchewan Professional Drivers' Safety Council Inc.*  
 Date of Incorporation: Aug. 22, 2000  
 Mailing Address: 1335 Wallace St., Regina  
 Main Types of Activities: safety training and education to workers and employers

Name: *Saskatoon Centre For Hope Inc.*  
 Date of Incorporation: Jly. 31, 2000  
 Mailing Address: 10 Moore Pl., Saskatoon  
 Main Types of Activities: church

## CERTIFICATES OF AMENDMENT

Name: *101009849 Saskatchewan Inc.*  
 Date of Amendment: Aug. 14, 2000  
 Amendment: changed name to *Gamex Bingo Inc.*

Name: *213157 Saskatchewan Inc.*  
 Date of Amendment: Aug. 8, 2000  
 Amendment: changed name to *Camponi Housing Corp.*

Name: *Lutheran Sunset Home Foundation, Inc.*  
 Date of Amendment: Aug. 10, 2000  
 Amendment: changed name to *Luthercare Foundation Inc.*

Name: *Métis Society Prince Albert Local #7 Inc.*  
 Date of Amendment: Aug. 14, 2000  
 Amendment: changed name to *Prince Albert Métis Nation Local #7 Inc.*

## CERTIFICATE OF CONTINUANCE

Name: *Flaman-Morris Home, Inc.*  
 Date of Continuance: Oct. 6, 1999  
 Precontinuance Jurisdiction: Manitoba  
 Mailing Address: Box 59, Lebret  
 Main Type of Business: nutritional guidance, spiritual accompaniment, adult self-awareness

CERTIFICATES OF DISSOLUTION  
(2000)

<i>Name:</i>	<i>Date:</i>
<i>Davidson District Health Foundation Inc.</i>	Aug. 15
<i>Edgeley Echoes Inc.</i>	Aug. 11

CORPORATIONS RESTORED TO THE REGISTER  
(2000)

<i>Name:</i>	<i>Date:</i>	<i>Juris.:</i>
<i>Davidson District Health Foundation Inc.</i>	Aug. 14	SK
<i>Saskatoon Approved Private Homes, Inc.</i>	Aug. 14	SK
<i>Saskatoon Exempt Staff Inc.</i>	Jly. 28	SK
<i>The Caswell Community Association</i>	Aug. 21	SK

Philip J. Flory,  
 Director.

## PUBLIC NOTICES

***The Change of Name Act, 1995/  
 Loi de 1995 sur le changement de nom***

The following changes of name are registered under the provisions of *The Change of Name Act, 1995/Les changements de nom* ci-après sont enregistrés en exécution de la *Loi de 1995 sur le changement de nom*:

Name of Child/Nom de l'enfant:  
 Former Name/Ancien nom: Adaira Anne ALLEMAND  
 Name Changed To/Nouveau nom: Adaira Anne HEINRICHS  
 Date of Birth/Date de naissance: November 12, 1997  
 Dated August 28, 2000.

Former Name/Ancien nom: Iona Rose SADDEN  
 Address/Adresse: Moose Jaw, Saskatchewan  
 Date of Birth/Date de naissance: January 26, 1939  
 Name Changed To/Nouveau nom: Iona Rose VANBOCQUESTAL  
 Dated August 28, 2000.

Name of Child/Nom de l'enfant:  
 Former Name/Ancien nom: Neasha Lee BUTLER  
 Name Changed To/Nouveau nom: Neasha Lee SCHLAMP  
 Date of Birth/Date de naissance: March 13, 1991  
 Dated August 28, 2000.

Name of Child/Nom de l'enfant:  
 Former Name/Ancien nom: Broden Taylor MADSON  
 Name Changed To/Nouveau nom: Broden Taylor PARSONS  
 Date of Birth/Date de naissance: December 10, 1998  
 Dated August 29, 2000.

Name of Child/Nom de l'enfant:

Former Name/Ancien nom: Alyssa Nicole BELLEROSE  
 Name Changed To/Nouveau nom: Alyssa Nicole PFNEISL  
 Date of Birth/Date de naissance: May 1, 2000  
 Dated August 29, 2000.

Name of Child/Nom de l'enfant:

Former Name/Ancien nom: Shaelyn Elizabeth HUYGHEBAERT  
 Name Changed To/Nouveau nom: Shaelyn Elizabeth SMITH  
 Date of Birth/Date de naissance: December 28, 1995  
 Dated August 29, 2000.

Name of Child/Nom de l'enfant:

Former Name/Ancien nom: Taylor Jordan BEZUGLEY  
 Name Changed To/Nouveau nom: Taylor Jordan WANDZURA  
 Date of Birth/Date de naissance: May 24, 1994  
 Dated August 29, 2000.

Name of Child/Nom de l'enfant:

Former Name/Ancien nom: Trystan James Scott PRYBYLSKI  
 Name Changed To/Nouveau nom: Trystan James Scott  
 LAWLESS  
 Date of Birth/Date de naissance: January 16, 1977  
 Dated August 29, 2000.

Former Name/Ancien nom: Nooradin Mohamed RASHED  
 Address/Adresse: Watrous, Saskatchewan  
 Date of Birth/Date de naissance: April 21, 1968  
 Name Changed To/Nouveau nom: Girma Assefa MANESO  
 Dated August 29, 2000.

Former Name/Ancien nom: Charles Nicholas McCLURE (k/a Lloyd  
 Charles FERGUSON)  
 Address/Adresse: Pilger, Saskatchewan  
 Date of Birth/Date de naissance: September 15, 1924  
 Name Changed To/Nouveau nom: Lloyd Charles FERGUSON  
 Dated August 29, 2000.

Given under my hand at/fait sous ma signature à Regina,  
 Saskatchewan.

Shelley Ann Gibson,  
 Director of Vital Statistics/  
 Directrice des Services de l'état Civil.

### ***The Election Act, 1996***

Pursuant to clause 233(b) of *The Election Act, 1996*, notice is hereby given that *The First Nations Party of Saskatchewan* is registered as a political party in Saskatchewan in the Register of Political Parties and that the abbreviation of the name of *The First Nations Party of Saskatchewan* is *First Nations Party; F.N.P.*

Dated at Regina, Saskatchewan, September 5, 2000.

Jan Baker,  
 Chief Electoral Officer.

### ***The Oil and Gas Conservation Act***

#### OTHER AREAS — SALT WATER DISPOSAL

The Department of Energy and Mines has received an application from Berkley Petroleum Corp. for approval of a plan to drill a well located on legal subdivision 10 of Section 30-4-21 W2M for the disposal of salt water recovered from oilfield production, by injection into the Mannville Formation.

Objections to this application, complete with supporting technical data, received in writing by the Department on or before October 6, 2000, will be considered. A copy of the objection must be provided to the applicant.

Persons directly affected may obtain a copy of the application from Ms. Kimberley Demers, Berkley Petroleum Corp., 1250, 202-6th Ave. SW, Calgary AB T2P 2R9.

Dated at Regina, Saskatchewan, September 5, 2000.

#### LUSELAND BAKKEN SAND POOL — WAIVER OF OFF-TARGET PENALTY

The Department of Energy and Mines has received an application from Wascana Energy Inc. requesting waiver of the off-target penalty for the proposed B12-8-36-25 W3M well.

If no valid objections, complete with supporting technical data are received in writing by the Department on or before October 6, 2000, the Department proposes to waive the off-target penalty. A copy of the objection must be provided to the applicant.

Persons directly affected may obtain a copy of the application from Mr. Ric Maguire, Wascana Energy Inc., 2900, 240-4th Ave. SW, Calgary AB T2P 5C1.

Dated at Regina, Saskatchewan, September 5, 2000.

#### OTHER AREAS — SALT WATER DISPOSAL

The Department of Energy and Mines has received an application from Milagro Energy Inc. for approval of a plan to dispose of salt water recovered from oilfield production, by injection into the Viking Sand through the well Milagro Battle Creek 1-36-3-27.

Objections to this application, complete with supporting technical data, received in writing by the Department on or before October 6, 2000, will be considered. A copy of the objection must be provided to the applicant.

Persons directly affected may obtain a copy of the application from Mr. Jeff Rekunyk, Milagro Energy Inc., 1040, 640-8th Ave. SW, Calgary AB T2P 1G7.

Dated at Regina, Saskatchewan, September 6, 2000.

Bruce W. Wilson, Executive Director,  
 Petroleum and Natural Gas Division,  
 Saskatchewan Energy and Mines.

### ***The Saskatchewan Insurance Act***

#### NOTICE OF COMMENCEMENT OF BUSINESS

Notice is hereby given that *Euler American Credit Indemnity Company* has become licensed in Saskatchewan as an insurer and will be underwriting insurance in Saskatchewan as from September 1, 2000.

Dated at Montreal, Quebec, September 5, 2000.

Robert J. Labelle,  
 Chief Agent for Canada,  
 Euler American Credit Indemnity Company.

**LEGISLATIVE ASSEMBLY OF THE  
PROVINCE OF SASKATCHEWAN**

Rules Relating to  
Petitions and Private Bills

The Rules of the Legislature with regard to the time for filing Petitions and Private Bills with the Clerk and other matters relating thereto can be obtained at any time by those interested, on application to:

Gwenn Ronyk,  
Clerk of the Legislative Assembly,  
Room 239, Legislative Building,  
Regina, Sask. S4S 0B3.

**\* For further information regarding the Private Members' Bills Committee, visit the Committees pages of the Legislative Assembly Web site at [www.legassembly.sk.ca](http://www.legassembly.sk.ca).**

**NOTICE TO ADVERTISERS**

**PLEASE NOTE:** The deadline for submissions to *The Saskatchewan Gazette* is noon on the Thursday previous to the week of publication. If a holiday occurs within the week of publication, the deadline is set back to noon of the previous Wednesday. Please allow yourself at least one full week to ensure mail delivery of Gazette submissions. Publication of any material received late will be delayed until the following week's issue.

All material for publication in *The Saskatchewan Gazette* must be submitted on disk (WordPerfect or Word) or hard copy to the Office of the Queen's Printer, Saskatchewan Justice, 1871 Smith St., Regina SK S4P 3V7, tel. (306) 787-6022, or via E-mail: [ftthunder@justice.gov.sk.ca](mailto:ftthunder@justice.gov.sk.ca).

Each document or disk must be complete in the form required for publication and must be separate from the covering letter. Signatures on all documents must be typewritten or clearly printed immediately below the written signatures.

Prepayment is required for ALL notices placed in *The Saskatchewan Gazette* by non-government clients. Cheques or money orders must be made payable to the Queen's Printer Revolving Fund. Please include the GST in addition to regular charges at the rate of 7% each for those items listed below under "GST Payable".

**The minimum charge for publication of notices not specified below is \$20.00 for each notice, which sum shall accompany the material when forwarded for publication.**

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Two issues .....	40.00
Notice of Sale of Unclaimed Shipments	
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Five parcels or less, for a minimum charge of .....	20.00
Additional parcels are \$0.75 each; metes and bounds descriptions are \$3.50 each.	

**GST Exempt**

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One issue .....	\$20.00
*Please note that Auctioneers acting pursuant to <i>The Garage Keepers Act</i> must be licensed under <i>The Auctioneers Act</i> .	
Notices under <i>The Companies Winding Up Act</i>	
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Notices re Assessment Rolls (Municipal)	
One issue .....	20.00
One copy of your submission as it appeared in <i>The Saskatchewan Gazette</i> is mailed to government advertisers who are invoiced. With prepayment, a copy of your submission is available on request from Office of the Queen's Printer.	

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Readers and advertiser should note that the Office of the Queen's Printer offers subscriptions to *The Saskatchewan Gazette* through the Queen's Printer Electronic Subscription Service, available to the public via the Internet. See [www.qp.justice.gov.sk.ca](http://www.qp.justice.gov.sk.ca)

The Office of the Queen's Printer requires prepayment for all subscriptions to *The Saskatchewan Gazette* and the Queen's Printer Electronic Subscription Service.

The Office of the Queen's Printer no longer issues invoices for any products under a value of \$20, and instead requires prepayment for all such items.

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# Government of Saskatchewan Inquiry Lines

Department	Minister	Inquiry Line No.	Location
Agriculture and Food	Hon. Clay Serby	(306) 787-0338	Regina
Crown Investments Corporation	Hon. J. Nilson, Q.C.	(306) 787-6851	Regina
Economic and Co-operative Development	Hon. J. MacKinnon	(306) 787-2232	Regina
Education	Hon. J. Melenchuk	(306) 787-6030 (306) 933-5027	Regina Saskatoon
Energy and Mines	Hon. E. Lautermilch	(306) 787-2526	Regina
Environment and Resource Management	Hon. B. Belanger	(306) 787-2700	Regina
Executive Council	Hon. R. Romanow, Q.C.	(306) 787-7448	Regina
Finance	Hon. E. Cline	(306) 787-6768	Regina
Health	Hon. P. Atkinson	(306) 787-1767	Regina
Highways and Transportation	Hon. M. Sonntag	(306) 787-4800	Regina
Intergovernmental and Aboriginal Affairs/Provincial Secretary	Hon. J. Hillson	(306) 787-1643	Regina
Justice and Attorney General	Hon. C. Axworthy, Q.C.	(306) 787-8971	Regina
Labour/Gaming/Status of Women	Hon. J. Crofford	(306) 787-2438	Regina
Municipal Affairs, Culture and Housing	Hon. J. Hillson	(306) 787-1643	Regina
Northern Affairs	Hon. K. Goulet	(306) 425-4200	Prince Albert
Post-Secondary Education and Skills Training	Hon. G. Hagel	(306) 787-6030	Regina
Public Service Commission	Hon. D. Hamilton	(306) 787-7575	Regina
Associate Minister of Health/ Responsible for Seniors	Hon. J. Junor	(306) 787-0901	Regina
Saskatchewan Property Management Corporation	Hon. D. Hamilton	(306) 787-6911	Regina
Social Services/Responsible for Disability issues	Hon. H. Van Mulligen	(306) 787-3494 1-800-667-2757 (mid May to August)	Regina Toll Free

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## Queen's Printer Inquiries

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1-800 service

1-800-226-7302

(toll free in Saskatchewan)

E-mail

qprinter@justice.gov.sk.ca

Home Page

<http://www.qp.justice.gov.sk.ca>

