

# *The SaskEnergy Regulations*

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Chapter S-35.1 Reg 1 (effective November 1, 1992) as amended by Saskatchewan Regulations [97/96](#), [95/97](#), [69/98](#), [90/2000](#), [89/2004](#), [90/2016](#) and [6/2018](#).

**NOTE:**

This consolidation is not official. Amendments have been incorporated for convenience of reference and the original statutes and regulations should be consulted for all purposes of interpretation and application of the law. In order to preserve the integrity of the original statutes and regulations, errors that may have appeared are reproduced in this consolidation.

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## CHAPTER S-35.1 REG 1

### *The SaskEnergy Act*

#### PART I

#### **Title and Interpretation**

##### **Title**

- 1 These regulations may be cited as *The SaskEnergy Regulations*.

##### **Interpretation**

- 2(1) In these regulations:

- (a) **“Act”** means *The SaskEnergy Act*;
- (b) **“applicant”** means an applicant for service;
- (c) **“cultivation”** means tillage or preparation of soil by mechanical agitation;
- (d) **“farm cultivation”** means cultivation on lands dedicated to the production of crops for sale, of commercial livestock or of commercial livestock feed;
- (e) **“ground disturbance”** means any work, operation or activity that results in a disturbance of the earth, including excavating, digging, trenching, cultivating, drilling, tunnelling, augering, backfilling, blasting, topsoil stripping, land levelling, peat removing, quarrying, clearing and grading;
- (f) **“mechanical excavation”** means any ground disturbance that is undertaken other than by hand digging or other means approved by the corporation or a subsidiary, but does not include a ground disturbance undertaken for the purpose of cultivation;
- (g) **“service”** means any service provided by the corporation or any of its subsidiaries to a customer, including transmitting gas, providing and maintaining facilities and equipment to transmit gas and selling gas;
- (h) **“site disturbance”** includes:
  - (i) any excavation, drilling, installing or erecting of any pit, well, foundation, pavement, building or other structure or installation;
  - (ii) any ground disturbance that reduces the depth of cover over the pipeline to a depth that is less than the cover provided when the pipeline was installed;

- (iii) mechanical excavation below 0.30 metres in depth or over a pipeline;
  - (iv) cultivation below 0.30 metres in depth or farm cultivation below 0.45 metres in depth; and
  - (v) the tearing down, destroying, breaking up or razing of a structure or of the outer walls or principal supporting members of a structure;
  - (i) **“subsidiary”** means any subsidiary of the corporation and includes TransGas.
- (2) For the purposes of section 36 of the Act, **“over”** or **“over or near”** a pipeline includes:
- (a) for pipelines used for the distribution of gas, as defined in section 23 of the Act, within the right of way of a pipeline or over or within 1.5 metres of the pipeline where no right of way exists;
  - (b) for pipelines used for the transportation of gas, as defined in section 60 of the Act, within the right of way of a pipeline or over or within five metres of the pipeline where no right of way exists.
- (3) For the purposes of the Act and these regulations, **“customer”** includes any person who:
- (a) accepts, uses or receives a service from the corporation or its subsidiary; or
  - (b) owns, controls or occupies land on which regulating equipment, as defined in section 6, is installed.

2 Dec 2016 SR 90/2016 s3.

## PART II Conditions of Service

### Conditions before providing service

- 3(1) The corporation or any of its subsidiaries may demand and obtain from an applicant all or any of the following before the corporation or its subsidiary provides a service:
- (a) a deposit or security interest in an amount and in a form which is acceptable to the corporation or its subsidiary;
  - (b) a contribution, in an amount and paid in a manner that is directed by the corporation or its subsidiary, towards the construction costs of any facility and the costs of acquiring any equipment required to provide the service;
  - (c) a queue deposit, in an amount and in a form which is acceptable to the corporation or its subsidiary, to maintain the applicant’s priority position for service in the queue.
- (2) The corporation and its subsidiaries are not liable to any applicant or customer for any interest on any deposit or security interest provided pursuant to subsection (1).

24 Dec 92 cS-35.1 Reg 1 s3; 2 Dec 2016 SR 90/2016 s4.

**Rules governing discontinuation of service**

4(1) In this section and in section 5, “**discontinue**” means to discontinue for any period of time and for any reason.

(2) For the purposes of clause 35(1)(b) of the Act, the following are prescribed circumstances under which the corporation or any of its subsidiaries may discontinue any service to any customer or remove its property from the customer’s premises:

- (a) if the customer fails to comply with any terms and conditions set out in these regulations or set by the corporation or its subsidiary in any agreement;
- (b) if, in the opinion of the corporation or its subsidiary, modifications or improvements are required to its or its subsidiary’s gas system or related facilities or equipment;
- (c) if, in the opinion of the corporation or its subsidiary, repairs or maintenance are required to its or its subsidiary’s gas system or related facilities or equipment;
- (d) if the customer is not primarily a customer using gas solely for heating purposes and, in the opinion of the corporation or its subsidiary, service must be interrupted in order to maintain service to customers using gas solely for heating purposes;
- (e) if, in the opinion of the corporation or its subsidiary, service must be interrupted for safety reasons;
- (f) if, in the opinion of the corporation or its subsidiary, the customer is tampering or has tampered with equipment or facilities owned by the corporation or its subsidiaries;
- (g) if the contract relating to the supply of the service is terminated;
- (h) if the customer discontinues use of the service;
- (i) if the customer makes an assignment in bankruptcy or is insolvent; or
- (j) if the customer fails to provide any deposit or security interest requested by the corporation or its subsidiaries.

24 Dec 92 cS-35.1 Reg 1 s4; 2 Dec 2016 SR  
90/2016 s5.

**Reconnection fees and security deposits**

5(1) If service to a customer is discontinued for a reason described in section 4 or at the request of the customer, the corporation or any of its subsidiaries may require the customer to do all or any of the following before restoring service:

- (a) pay a reconnection fee in an amount that the corporation or its subsidiary considers appropriate;
- (b) provide a deposit or security interest in an amount and in a form that the corporation or its subsidiary considers appropriate.

(2) A reconnection fee paid or deposit provided pursuant to subsection (1) is in addition to any other fees or deposits that the corporation or its subsidiary may require pursuant to the Act, these regulations or the terms of any contract between the customer and the corporation or its subsidiary.

24 Dec 92 cS-35.1 Reg 1 s5; 2 Dec 2016 SR  
90/2016 s6.

#### **Regulating equipment**

**6(1)** In this section and in section 7, “**regulating equipment**” means any equipment and related facilities that the corporation or any of its subsidiaries requires to measure or regulate gas provided to a customer and includes pipes, service pipes, meters and regulators used for those purposes.

(2) The corporation and any of its subsidiaries may install on a customer’s premises any regulating equipment that the corporation or its subsidiary considers necessary to measure or regulate gas that is:

- (a) supplied by the corporation or its subsidiary; or
- (b) used by, delivered to or received on the behalf of the customer.

(3) All regulating equipment located on a customer’s premises is the property of the corporation or its subsidiary.

(4) The corporation or its subsidiary is responsible for damages to the regulating equipment that are caused by ordinary wear and tear or by the negligence of the corporation, its subsidiary or any of their officers, directors, employees or agents.

(5) The customer shall pay for damage to the regulating equipment that is caused by the negligence or by the deliberate action of the customer.

(6) The corporation and its subsidiary may enter on a customer’s premises at any reasonable time and may dig out, locate, install, repair, replace, maintain, remove and inspect the regulating equipment.

(7) Notwithstanding subsection (6), if, in the opinion of the corporation or its subsidiary, there is an immediate danger to the health or safety of any individual or the safety of any property, the corporation or its subsidiary may immediately enter on a customer’s premises and may dig out, locate, install, repair, replace, maintain, remove and inspect the regulating equipment.

(8) No customer shall allow any person, other than the corporation, its subsidiary or any of their employees and agents, to alter, modify, remove or interfere with any of the regulating equipment.

24 Dec 92 cS-35.1 Reg 1 s6.

#### **Moving or altering regulating equipment**

**7(1)** If a customer wishes to move or alter any regulating equipment installed by the corporation or any of its subsidiaries on the customer’s premises, the customer shall apply in writing to the corporation or its subsidiary setting out details of the proposed move or alteration.

(2) On receipt of a written application pursuant to subsection (1), the corporation or its subsidiary may refuse the request or grant the request and impose any condition on the move or alteration that the corporation or its subsidiary considers necessary.

(3) If the corporation or its subsidiary agrees to perform the requested work related to moving or altering the regulating equipment, the corporation or its subsidiary may require the customer to pay all or any part of the costs of the move or alteration before the work has begun.

24 Dec 92 cS-35.1 Reg 1 s7.

#### **Distribution site disturbance**

**7.1** In the case of pipelines used for the distribution of gas, as defined in section 23 of the Act, no person shall:

- (a) undertake a site disturbance within the right of way of the pipeline without the consent of the corporation or its subsidiary;
- (b) where no right of way exists, undertake a site disturbance over or within 1.5 metres of the pipeline without the consent of the corporation or its subsidiary.

2 Dec 2016 SR 90/2016 s7.

#### **Transmission site disturbance**

**7.2** In the case of pipelines used for the transportation of gas, as defined in section 60 of the Act, no person shall:

- (a) undertake a site disturbance within the right of way of a pipeline without the consent of the corporation or its subsidiary;
- (b) undertake a site disturbance within 10 metres of the right of way of a pipeline or, where no right of way exists, over or within 15 metres of the pipeline without the consent of the corporation or its subsidiary;
- (c) operate a motor vehicle or equipment across a pipeline at a point that is not within the upgraded and travelled portion of a highway or public road without obtaining consent from the corporation or its subsidiary unless:
  - (i) the motor vehicle or equipment is used for farming operations;
  - (ii) the motor vehicle is a snowmobile, all-terrain vehicle, motorcycle miniature motor vehicle or other vehicle specifically designed for off-road use; or
  - (iii) the motor vehicle is used solely for personal transportation and has a nominal chassis rating of not greater than three-quarters of a ton.

2 Dec 2016 SR 90/2016 s7.

#### **Hand exposure of pipeline, etc.**

**7.3(1)** If an operation is to be undertaken by a person involving a ground disturbance within 0.60 metres of an existing pipeline, the person shall ensure that the pipeline is exposed by hand digging or other method approved by the corporation or its subsidiary before mechanical excavation is allowed to commence within that area.

(2) If an operation mentioned in subsection (1) exposes a pipeline, the person undertaking that operation shall ensure that the pipeline is supported in order to prevent any damage during backfilling and any subsequent settlement of the ground.

(3) If, during the operation mentioned in subsection (1), there is contact with or damage to an underground pipeline, the person undertaking the operation shall immediately notify the corporation or its subsidiary that the contact or damage has occurred.

2 Dec 2016 SR 90/2016 s7.

PART III  
**Payments in Lieu of Taxes**

**Repealed.** 2 Feb 2018 SR 6/2018 s3.

PART III.1  
**Municipal Surcharge**

**Definitions for Part**

**13.1(1)** In this Part:

- (a) **“cost of gas”** means the cost of gas as determined pursuant to section 13.2;
- (b) **“delivery service customer”** means a customer of the corporation, other than a full service customer, who has entered into a contract with the corporation for delivery service, including distribution, storage and transportation of gas by the corporation and its subsidiary, if the gas is not sold to the customer by the corporation;
- (c) **“direct sale customer”** means a customer of a subsidiary who has entered into a contract with the subsidiary for the transportation of gas by the subsidiary, if the gas is not sold by the corporation;
- (d) **“full service customer”** means a customer who has entered into a contract with the corporation for the sale and delivery of gas;
- (e) **“surcharge base amount”** means the amount calculated pursuant to subsection (2);
- (f) **“TransGas energy pool”** means a notional hub that contains a collection of customer energy accounts that relate to the movement of gas from a point of receipt to a point of delivery on the TransGas transmission system through this notional hub.



(2) Subject to subsection (3), for the purposes of clause (1)(e), the surcharge base amount is:

(a) with respect to a direct sale customer:

(i) if there is no written agreement between the direct sale customer and the municipality as described in subclause (ii), the amount SB determined in accordance with the following formula:

$$SB = (CG \times GJ) + TC$$

where:

CG is the cost of gas applicable to the direct sale customer, expressed in dollars per gigajoule;

GJ is the amount of gas, measured in gigajoules, delivered to the direct sale customer during the month for which the calculation is being made; and

TC is the amount paid by the direct sale customer to the corporation or its subsidiary for transporting the gas from the TransGas energy pool to the direct sale customer's point of delivery during the month for which the calculation is being made; or

(ii) if there is a written agreement between the direct sale customer and the urban municipality in which the direct sale customer resides or carries on business that governs the determination of the surcharge base amount and a copy of the agreement is filed with the corporation or its subsidiary, the amount as determined in the written agreement;

(b) with respect to a delivery service customer, the amount SB determined in accordance with the following formula:

$$SB = (CM \times G) + DC$$

where:

CM is the cost of gas applicable to the delivery service customer;

G is the amount of gas delivered to the delivery service customer during the period for which the calculation is being made; and

DC is the gross revenue to the corporation from deliveries of gas to the delivery service customer during the period for which the calculation is being made; and

(c) with respect to a full service customer, the gross revenue of all gas sales and deliveries by the corporation to the full service customer during the period for which the calculation is being made.

(3) For the purposes of subsection (2), in calculating the surcharge base amount, the goods and services tax collected on behalf of the Government of Canada or any other tax levied on goods or services that is lawfully imposed by, and collected on behalf of, the Government of Canada or the Government of Saskatchewan is not to be included.

**Cost of gas****13.2(1)** For a direct sale customer:

- (a) if there is a written agreement between the direct sale customer and the urban municipality in which the direct sale customer resides or carries on business that sets the cost of gas and a copy of the written agreement is filed with the corporation or its subsidiary, the cost of gas is deemed to be the total of:
  - (i) the cost of gas as determined pursuant to the agreement; and
  - (ii) the average gross revenue received by the corporation or its subsidiary for transporting the gas from the point of receipt to the TransGas energy pool during the month for which the calculation is being made; and
- (b) if there is no agreement described in clause (a), the cost of gas is deemed to be the total of:
  - (i) the provincial average gas price, as set by the minister responsible for the administration of *The Oil and Gas Conservation Act* for the month before the month for which the cost of gas will apply; and
  - (ii) the average gross revenue received by the corporation or its subsidiary for transporting the gas from the point of receipt to the TransGas energy pool during the month for which the calculation is being made.

**(2)** For a delivery service customer:

- (a) if there is a written agreement between the corporation and a commodity seller that the corporation shall provide billing services to the delivery service customer on behalf of the commodity seller, the cost of gas is the actual gas consumption charge billed to the delivery service customer during the period for which the calculation is being made; and
- (b) if there is no agreement described in clause (a), the cost of gas is deemed to be the corporation's gas consumption charge applicable to full service customers during the period for which the calculation is being made.

2 Feb 2018 SR 6/2018 s4.

**Surcharge for full service customers in municipalities**

- 13.3(1)** For the purposes of section 44.1 of the Act, the corporation shall include a surcharge in accordance with this section for a municipality designated in Table 1 or Table 2 of the Appendix respecting the full service customers in each of those municipalities.

(2) Subject to section 13.6, the surcharge with respect to a full service customer in a municipality mentioned in subsection (1) is the amount S calculated in accordance with the following formula:

$$S = SR \times SB$$

where:

SR is 5% for municipalities mentioned in Table 1 and 3% for municipalities mentioned in Table 2; and

SB is the surcharge base amount for the full service customer.

2 Feb 2018 SR 6/2018 s4.

**Surcharge for delivery service customers in municipalities**

**13.4(1)** For the purposes of section 44.1 of the Act, the corporation shall include a surcharge in accordance with this section for a municipality designated in Table 1 or Table 2 of the Appendix respecting the delivery service customers in each of those municipalities.

(2) Subject to section 13.6, the surcharge with respect to a delivery service customer in a municipality mentioned in subsection (1) is the amount S calculated in accordance with the following formula:

$$S = SR \times SB$$

where:

SR is 5% for municipalities mentioned in Table 1 and 3% for municipalities mentioned in Table 2; and

SB is the surcharge base amount for the delivery service customer.

2 Feb 2018 SR 6/2018 s4.

**Surcharge for direct sale customers in municipalities**

**13.5(1)** For the purposes of section 44.1 of the Act, the corporation or any of its subsidiaries shall include a surcharge with respect to each direct sale customer in a municipality designated in Table 1 or Table 2 of the Appendix.

(2) Subject to section 13.6, the surcharge with respect to a direct sale customer in a municipality mentioned in subsection (1) is the amount S calculated in accordance with the following formula:

$$S = SR \times SB$$

where:

SR is 5% for municipalities mentioned in Table 1 and 3% for municipalities mentioned in Table 2;

SB is the surcharge base amount for the direct sale customer.

2 Feb 2018 SR 6/2018 s4.

**Amounts not included in calculations**

**13.6(1)** Subject to subsection (2), in calculating amounts pursuant to section 13.3, 13.4 or 13.5, the surcharge base amount is not to include the following:

- (a) gas used by the corporation, its subsidiaries, the Government of Saskatchewan or the Government of Canada or any agencies of the Government of Saskatchewan or the Government of Canada;
  - (b) gas used by any customer who, in the estimation of the corporation or any of its subsidiaries, is using or will use more than 100,000 m<sup>3</sup> of gas annually;
  - (c) gas sold in a gas sale that the corporation or any of its subsidiaries designates as a special gas sale;
  - (d) gas used by The University of Regina;
  - (e) within the City of Weyburn, gas used in relation to the operation of the premises of the former Saskatchewan Hospital;
  - (f) gas used by the University of Saskatchewan;
  - (g) within the City of Saskatoon, gas used by SaskPower for the operation of its power plant.
- (2) Clause (1)(b) does not apply to gas used by any customer who resides or carries on business in the City of Humboldt, the City of Melfort or the City of Melville.

2 Feb 2018 SR 6/2018 s4.

**Customers' accounts, etc.**

**13.7(1)** In this section and in sections 13.8 and 13.9, "**surcharges**" means the surcharges mentioned in section 13.3, 13.4 and 13.5.

- (2) The corporation or its subsidiary shall cause the surcharges to be added to the accounts of its customers.
- (3) All surcharges that are collected, except those amounts mentioned in subsection (4) and section 13.9, must be remitted to the Minister of Finance for deposit to the general revenue fund.
- (4) With respect to the surcharges that are collected in a municipality listed in Table 4 in the 2017-2018 fiscal year:
  - (a) the maximum amount of the surcharges that may be remitted to the Minister of Finance is the amount set out for the municipality in column 2; and
  - (b) the surplus, if any, of the amount of the surcharges that are collected after the amounts remitted to the Minister of Finance is to be paid to the municipality.

2 Feb 2018 SR 6/2018 s4.

**Payment of surcharges**

**13.8** The corporation or its subsidiary shall pay the surcharges that are collected:

- (a) in the case of the amounts to be paid to the Minister of Finance, at the time and in the manner that the Minister of Finance and the corporation agree;
- (b) in the case of the amounts to be paid to a municipality, at the time and in the manner that the municipality and the corporation agree.

2 Feb 2018 SR 6/2018 s4.

**Equalization payments**

**13.9(1)** If the Lieutenant Governor in Council receives a report from the minister responsible for the administration of *The Crown Corporations Act, 1993* that, in that minister's opinion, a municipality listed in Table 3 requires an additional amount in order to ensure that the impact in the 2017-2018 fiscal year on that municipality of the repeal of Part III by these regulations is not greater than the impact on any other municipality listed in that Table, the Lieutenant Governor in Council may, by order in council, direct that the corporation or its subsidiary shall pay from the amounts of the surcharges that are collected to that municipality the amount directed in the order in council.

(2) The corporation or its subsidiary shall pay the amount mentioned in subsection (1) at the time and in the manner agreed to by the corporation or its subsidiary and the municipality.

2 Feb 2018 SR 6/2018 s4.

**PART IV**  
**Coming into force**

**Coming into force**

**14** These regulations come into force on the day on which they are filed with the Registrar of Regulations, but are retroactive and are deemed to have been in force on and from November 1, 1992.

24 Dec 92 cS-35.1 Reg 1 s14.

### Appendix

TABLE 1  
[Sections 13.3 to 13.5]

*Name of Municipality*

Town of Alameda	Town of Grenfell	Town of Preeceville
Town of Arborfield	Town of Gull Lake	City of Prince Albert
Town of Arcola	Town of Herbert	Town of Qu'Appelle
Town of Asquith	City of Humboldt	Town of Redvers
Town of Assiniboia	Town of Indian Head	City of Regina
Town of Balcarres	Town of Kamsack	Town of Rocanville
Town of Balgonie	Town of Kelvington	Town of Rose Valley
Town of Battleford	Town of Kerrobert	Town of Rosetown
Town of Bienfait	Town of Kindersley	Town of Saltcoats
Town of Biggar	Town of Kinistino	City of Saskatoon
Town of Birch Hills	Town of Kipling	Town of Scott
Town of Bredenbury	Town of Kyle	Town of Shaunavon
Town of Broadview	Town of Lafleche	Town of Sintaluta
Town of Bruno	Town of Lampman	Town of Star City
Town of Burstall	Town of Langenburg	Town of Stoughton
Town of Cabri	Town of Leader	Town of Strasbourg
Town of Canora	Town of Lemberg	Town of Sturgis
Town of Carlyle	Town of Leroy	City of Swift Current
Town of Carnduff	Town of Lumsden	Town of Tisdale
Town of Carrot River	Town of Maple Creek	Town of Unity
Town of Churchbridge	City of Melfort	Town of Wadena
Town of Cudworth	City of Melville	Town of Wakaw
Town of Cupar	Town of Midale	Town of Wapella
Town of Delisle	Town of Milestone	Town of Watson
Town of Eastend	City of Moose Jaw	City of Weyburn
Town of Elrose	Town of Moosomin	Town of Whitewood
Town of Esterhazy	Town of Morse	Town of Wilkie
City of Estevan	Town of Mossbank	Town of Wolseley
Town of Eston	Town of Nipawin	Town of Wynyard
Town of Foam Lake	Town of Norquay	Town of Yellow Grass
Town of Fort Qu'Appelle	City of North Battleford	City of Yorkton
Town of Gravelbourg	Town of Oxbow	Town of Zealandia

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TABLE 2  
[Sections 13.3 to 13.5]

*Name of Municipality*

Town of Allan  
 Town of Colonsay  
 Town of Duck Lake  
 Town of Eatonia  
 Town of Langham  
 Town of Lanigan  
 Town of Luseland  
 Town of Macklin  
 City of Martensville  
 City of Meadow Lake  
 Town of Rosthern  
 City of Warman  
 Town of Watrous

2 Feb 2018 SR 6/2018 s5.

TABLE 3  
[Section 13.9]

*Name of Municipality*

City of Regina  
 City of Saskatoon

2 Feb 2018 SR 6/2018 s5.

TABLE 4  
[Section 13.7]

<b>Municipality</b>	<b>Maximum amount to be remitted to the Minister of Finance (in dollars)</b>
Column 1	Column 2
City of Estevan	180,481
City of Humboldt	106,177
City of Martensville	545,259
City of Meadow Lake	302,112
City of Melfort	113,405
City of Melville	85,879
City of Moose Jaw	644,998
City of North Battleford	266,152
City of Prince Albert	640,951
City of Swift Current	753,761
City of Warman	622,992
City of Weyburn	184,951
City of Yorkton	286,459
Town of Alameda	24,157
Town of Allan	41,708
Town of Arborfield	20,519
Town of Arcola	42,537
Town of Asquith	41,389
Town of Assiniboia	153,074
Town of Balcarres	38,070
Town of Balgonie	113,250
Town of Battleford	283,267
Town of Bienfait	49,238
Town of Biggar	142,671
Town of Birch Hills	66,534
Town of Bredenbury	24,349
Town of Broadview	35,836
Town of Bruno	39,602
Town of Burstall	24,731
Town of Cabri	25,497
Town of Canora	129,779
Town of Carlyle	96,848
Town of Carnduff	70,746
Town of Carrot River	62,705
Town of Churchbridge	57,790
Town of Colonsay	29,390



<b>Municipality</b>	<b>Maximum amount to be remitted to the Minister of Finance (in dollars)</b>
Column 1	Column 2
Town of Cudworth	52,557
Town of Cupar	36,602
Town of Delisle	66,853
Town of Duck Lake	36,921
Town of Eastend	32,709
Town of Eatonia	34,049
Town of Elrose	32,262
Town of Esterhazy	160,286
Town of Eston	68,321
Town of Foam Lake	73,426
Town of Fort Qu'Appelle	129,971
Town of Gravelbourg	69,725
Town of Grenfell	70,746
Town of Gull Lake	67,364
Town of Herbert	55,238
Town of Indian Head	122,504
Town of Kamsack	121,738
Town of Kelvington	53,834
Town of Kerrobert	66,087
Town of Kindersley	292,329
Town of Kinistino	42,346
Town of Kipling	69,150
Town of Kyle	29,263
Town of Lafleche	24,987
Town of Lampman	43,686
Town of Langenburg	74,958
Town of Langham	96,083
Town of Lanigan	88,488
Town of Leader	55,684
Town of Lemberg	20,583
Town of Leroy	29,327
Town of Lumsden	117,015
Town of Luseland	40,367
Town of Macklin	88,296
Town of Maple Creek	133,609
Town of Midale	39,155
Town of Milestone	45,218
Town of Moosomin	175,666
Town of Morse	16,052

<b>Municipality</b>	<b>Maximum amount to be remitted to the Minister of Finance (in dollars)</b>
Column 1	Column 2
Town of Mossbank	23,583
Town of Nipawin	281,480
Town of Norquay	28,305
Town of Oxbow	85,361
Town of Preeceville	72,405
Town of Qu'Appelle	41,389
Town of Redvers	67,108
Town of Rocanville	55,684
Town of Rose Valley	18,605
Town of Rosetown	157,031
Town of Rosthern	108,336
Town of Saltcoats	31,496
Town of Scott	5,267
Town of Shaunavon	109,995
Town of Sintaluta	8,202
Town of Star City	25,306
Town of Stoughton	42,027
Town of Strasbourg	51,664
Town of Sturgis	41,708
Town of Tisdale	207,066
Town of Unity	164,817
Town of Wadena	82,808
Town of Wakaw	59,450
Town of Wapella	21,413
Town of Watrous	121,866
Town of Watson	45,090
Town of Whitewood	55,621
Town of Wilkie	78,404
Town of Wolseley	55,110
Town of Wynyard	115,356
Town of Yellow Grass	31,114
Town of Zealandia	5,713

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